DISTRIBUTION SANTA FE, NEW MEXICO 87501 SA. Indicate Type of Louse STATE IX FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OF C. D. ARTESIA GRECK STATE IX OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OFFICE OPERATOR ARTESIA GRECK B, Farm or Lease Name Stonewall "WM" Stonewal	=	JERGY AND MINERALS DEPARTMENT O'L CONSERVATION DIVISION P. O. BOX 2088						30-015-24574 -1-18	
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15. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2" 13 3/8" 48# 550' 550 sx circ 17 1/2" 13 3/8" 48# 550' 550 sx circ 17 1/8" 5 1/2" 17-20# 17-20# 2400' 1500 sx circ 7 7/8" 5 1/2" 17-20# 17-20# 2400' 1500 sx circ 150' sx tie to 8 5 1/2" 17-20# 17-20# 250' and the intermediate casing at approximately 2400' (100' below the Capitan Reef). If commercial pay is encountered, 5 1/2" casing will be run and the well stimulated as needed. MUD PROGRAM: BOP's will be installed on the intermediate casing & tested. APPROVAL WAYS SCR. PO DAYS PERMAN. BOP's will be installed on the intermediate casing & tested. APPROVAL WAYS SCR. PO DAYS PERMAN. BOP's will be installed on the intermediate casing & tested.									
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the 878 casing VIII A	NOITIONS OF APPROVAL, IF	ANYI	tima to t	Common Commo	nting	posted	of John Control	3	

N" MEXICO OIL CONSERVATION COMMISS" N WELL LOCATION AND ACREAGE DEDICATION . LAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. YATES PETROLEUM CORPORATION Stonewall WM State 5 Township Section County 20 South 28 East Eddy Actual Footage Location of Well: 1650 feet from the South West line and line Ground Level Elev: Producing Formation Burton Fart Dedicated Acreage: 3284 Delaware Undes. Delaware Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. GLISERIO RO Position AGENT YATES PETROLEUM CORP. 8-16-83 AN R. REDO well location and that the same 1980 Date Surveyed August 10, 1983 Registered Professional Engineer and/or Land Surveyor Certificate No. NM PE&LS #5412

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EXHIBIT B BOP DIAGRAM

