

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 25 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2726

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to SWD	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Stonewall YE State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3268' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Convert to SWD <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to convert to SWD, per NMOCD Case No. 8818, Order No. R-8265, as follows:
Drill out CIBP at 3610' and clean out to 3800'±.
Perforate additional intervals with 1 SPF at: 3412-22, 3430-48, 3602-08 and 3620-46'.
Straddle perfs at 3677-85' and acidize w/500 gals.
Straddle perfs at 3602-46' and acidize w/1500 gals w/ball sealers.
Straddle perfs at 3412-48' and acidize w/1500 gals w/ball sealers.
Straddle perfs at 2595-2732' and acidize w/1000 gals w/ball sealers.
GIH w/2-7/8" plastic-coated tubing and packer and set at approximately 2500'.
Establish injection rate for testing through perforated interval 2595-3685'.
Pressure not to exceed 500 psi surface pressure.
Shut-in well for disposal until required repairs are performed on Federal DC #1 and Stonewall EP State #4 wells.

Notify NMOCD, prior to installation of disposal equipment to witness mechanical integrity pressure test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arleta Doolittle TITLE Production Supervisor DATE 9-26-86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 26 1986

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Permit work