

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.M.	
LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LIFE-PRODUCING WELL. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)

RECEIVED BY

JAN 27 1984

O. C. D.
ARTESIA, OFFICE

6. Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name
8. Farm or Lease Name
Stonewall EP State
9. Well No.
7

10. Field and Locality
Undes. Bone Springs
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3295' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Casing, Perforate, Treat ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

TD 5107'. Ran 126 jts of 5-1/2" 15.5# J-55 LT&C casing set 5100'. 1-regular guide shoe set 5100'. Float collar set 5080'. Cemented w/900 sacks Class C .4% CF-1, 5# salt, .2% AF-S. Compressive strength of cement - 950 psi in 12 hrs. PD 6:00 AM 12-27-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4979-83' w/10 .42" holes (2 SPF) as follows: 4979, 80, 81, 82 and 83'. Acidize perforations 4979-83' w/2500 gal 15% NEFE acid, 1000 SCF N₂/bbl and ball sealers. Swabbed well. Sand frac perforations 4979-83' (via tubing) w/20000 gal 30# gelled 2% KCL water, 10000 gal CO₂ and 60000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-26-84
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE JAN 27 1984

CONDITIONS OF APPROVAL, IF ANY: