

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 19 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Stonewall EP State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 6
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2080 FEET FROM West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesignated <i>Artesia Basin</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3278' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD to run casing 11:15 AM 11-4-84.
Ran 58 joints 8-5/8" 24# J-55 ST&C casing set 2469'. 1-Texas Pattern notched guide shoe set 2469'. Insert float set 2439'. Cemented w/800 sacks Pacesetter Lite w/5#/salt Hi-seal, .5% CF-10, .2% AFS, .2% TFA and 2% CaCl2. Tailed in w/250 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. At 7:30 PM, bridged off cement w/20 sacks Class "C" left to pump. Pressure increased to 2000#. Worked pipe, could not break free. Shut in and wait to drill out cement. WIH w/logging tool, found top of cement 1578'. Ran 1".
Stage 1: Pumped 200 sx Class C w/2% CaCl2. PD 4:00 PM 11-6-84. TOH w/fluid level at 270'.
Stage 2: WIH at 6:45 PM, tagged cement 824'. Pumped 100 sx Class C w/2% CaCl2. PD 7:00 PM 11-6-84. TOH, fluid level 270'.
Stage 3: WIH 9:00 PM, tagged cement 824'. Pumped 50 sx Class C w/3% CaCl2. PD 9:45 PM 11-6-84.
Stage 4: WIH 12:00 AM, tagged cement 824'. Pumped 100 sx Class C w/3% CaCl3. PD 1:15 AM 11-7-84. Had fluid to surface.
Stage 5: WIH 3:30 AM, tagged cement 597'. Pumped 225 sx Class C w/3% CaCl2. Cement circulated. PD 5:15 AM 11-7-84.
Witnessed by B. W. Weaver, NMOCD, Artesia. Drilled out 6:00 PM 11-7-84. WOC 46 hours and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry Brooks TITLE Production Supervisor DATE 11-15-84

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOCD DATE NOV 20 1984

CONDITIONS OF APPROVAL, IF ANY: