STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT UIL CONSERVATIONELLE Form C-103 P. O. BOX 2088 DISTRIBUTION Revised 10-1-78 SANTA FE, NEW MARRO 475015 BANTA FE Sa. Indicate Type of Lease FILE O. C. D. U.S.G.S. State X LAND OFFICE ARTESIA, OFFICE 5. State Oll & Gas Lease No. OPERATOR K-5115 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL X 8. Farm or Lease Name 2. Name of Operator Stonewall EP State Yates Petroleum Corporation 9. Well No. 3. Address of Operator 207 South 4th St., Artesia, NM 88210 10. Field and Pool, or Wildcat 4. Location of Well Und. Avalon Bone Springs North LINE AND 2080 990 HMIT LETTER West 20S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3278' GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQS CHANGE PLANS PU'L OR ALTER CASING Perforate, Treat, Squeeze 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. WIH and perforated 4004-18' w/8 .41" holes as follows: 4004, 06, 08, 10, 12, 14, 16 and 18'. Treated perfs 4004-18' w/750 g. 75% acid and ball sealers. No oil or gas. WIH and perforated 3785-93', 3629-3711' and 3837-79' w/30 .41" holes as follows: 3785, 87, 89 and 93' (4 holes); 3629, 31, 33, 49, 51, 53, 79, 81, 91, 93, 95, 97, 3707, 09 and 11' (15 holes) and 3837, 39, 41, 43, 45, 59, 63, 67, 71, 73 and 79' (11 holes)' Acidized perfs 3837-79' w/1000 g. 7½% acid. Communicated up hole to perfs 3785-93'. Treated zones 3837-79 and 3785-93' w/1500 g. 7½% acid plus ball sealers. Acidized 3629-3711' w/1500 g. 7½% acid + ball sealers. Swabbed well. No oil or gas. Set cement retainer at 4675' and squeeze perfs 4703-33' w/142 sx Class C. Squeeze to 4000#, Set cement retainer at 4625'. Squeezed perfs 4639-43' w/145 sx Class C, Squeeze to 2000 psi. Packer squeeze set at 4496'. Squeezed perfs 4528-4604' w/135 sx Class C. Squeeze to 2000#. Packer squeeze set at 3964'. Squeeze perfs 4004-18' w/125 sx Class C. Squeeze to 2100#. Packer squeeze set at 3610'. Squeeze perfs 3785-3879' w/150 sx Class C. Packer squeeze set at 3458'. Squeeze perfs 3629-3711' (15 holes) w/150 sx Class C. Squeeze to 2000#. WIH and perforated 20 .42" holes (2 SPF) as follows: 2614-18' (10 holes) and 2715-19' (10 holes). WIH and perforated 11 .42" holes as follows: 3539, 40, 41, 42, 3559, 60, 61, 62, 81, 82 and 83'. Treat perfs 3539-83' w/1000 g. 7½% acid. Treat perfs 2715-19' w/ 1000 g. 75% acid. Treat perfs 2614-18' w/1000 g. 75% acid. Swabbed well. No oil or gas. GIH w/packer and squeeze perfs 3539-83' w/150 sx Class C. Squeezed to 2000#. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 3-1-85 Production Supervisor

8 1985

MAR

Original Signed By

testie A. Clements

Supervisor District || TITLE