

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/S

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

type other description or details

2. Name of Operator

Ocean Energy Inc.

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Sec. 27, T20S, R28E, SENW

5. Lease Designation and Serial No.

NMNM0428854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat Deep Unit #15

9. API Well No.

30-015-24664

10. Field and Pool, or Exploratory Area

Burton Flat Deep

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ocean proposes to P&A this well according to the rules and regulations of the BLM. Attached is a P&A procedure, a "as is" wellbore schematic and a "proposed" wellbore schematic.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Jessie McMillan

Title Regulatory Specialist

Date 09/26/02

(This space for Federal or State office use)

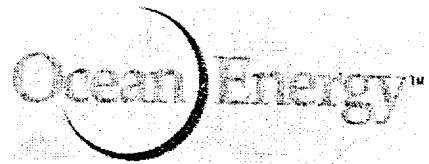
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date SEP 27 2002

Conditions of approval, if any:

Accepted for record - NMOCD



MEMORANDUM

TO: JEANIE MCMILLIAN (REGULATORY AFFAIRS)
VICKIE FREDERICK (REGULATORY AFFAIRS)

FROM: DAVID DOLAND (PRODUCTION ENGINEERING)
ROBERT RIPKOWSKI (PRODUCTION ENGINEERING)

RE: BURTON FLAT DEEP UNIT #15 PLUG AND ABANDONMENT REQUEST
Eddy County, NM.

DATE: **SEPTEMBER 17, 2002**

CASING CEMENTING DETAILS:

13-3/8" SET AT 606'. CEMENTED WITH ⁶⁰⁰180 SXS, REPROTS INDICATE CEMENT RETURNS TO SURFACE.

8-5/8" SET AT 2617' CEMENTED WITH 950 SXS, REPORTS INDICATE CEMENT RETURNS TO SURFACE

8-5/8" X 5-1/2" SET AT 5605' MD. CEMENTED WITH 750'. CALCULATED TOP OF CEMENT IS 952'.

Note: 2-7-02 CIBP was set at 4950' and 36' of cement dump bailed. Tested to 500 psi for 30 minutes.

PROCEDURE

Mobilize P&A equipment to location. ND tree and NU BOPE.

Rig up e-line. RIH and perforate 5-1/2" casing at 2667'. Establish circulation up 8-5/8" X 5-1/2" annulus. Mix and pump 5.6 bbl (30 sxs Class "H" 1.08 ft3/sx) 16.4 ppg cement down 5-1/2" while taking returns up 8-5/8" X 5-1/2" annulus. Displace. WOC as per cement recommendation. RIH and tag TOC.

200' shoe plug:

ETOC = 2567'

EBOC = 2667'

RIH and cut 5-1/2" casing at $\pm 2400'$. Pull casing. TIH with tubing to 656'. Mix and pump 6.1 bbls (32 sxs Class "H" 1.08 ft3/sx) 16.4 ppg cement. Displace. TOH to $\pm 525'$ and circulate out. WOC as per cement recommendation. TIH and tag TOC. TOH with tubing to 65'.

200' shoe plug:

ETOC = 656'

EBOC = 556'

Mix and pump 3.8 bbls (20 sxs Class "H" 1.08 ft3/sx) 16.4 ppg cement. Displace. TOH. WOC as per cement recommendation.

60' Surface plug:

ETOC = 5'

EBOC = 65'

Cut and cap well 4' below ground level.

☐ As Is

BURTON FLAT DEEP UNIT #15
EDDY CO., NM.

	Size	Wt.	Grde	Thrd	Depth	(E)TOC	Sks/Cmt
CONDUCTOR	13-3/8"	68	J-55	ST&C	606	SURF	150
SURFACE	8-5/8"	32	K-55		2617	SURF	950
PRODUCTION	5-1/2"	15.5	K-55		5605	952'	750

Description	OD	ID	Depth
CIBP with 36' of cement ETOC 4914			4950
Perfs 5007' to 5220'			
CIBP with 3 sxs cement ETOC 4914'			5290
Perfs 5321' to 5363'			
Perf 5539' to 5557'			

Directional Data	
KOP	deg@
Max Dev	deg@
Max Dev/Perfs	deg@

Wrkg Interest		Location
Rev Interest		1980 FNL/1980 FWL
Spud Date		SEC 27, T20S, R28E
Lease #		

PBTD MD	
TVD	
T DPTH MD	
TVD	
FLUID LIH	
DATE LIH	
PREPARED BY:	
Doland	
DATE:	09/17/02