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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 06 1984
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M., Inc.	8. Farm or Lease Name Burton Flat Sec. 6-State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Delaware Avalon
15. Elevation (Show whether DF, RT, GR, etc.) 3236 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	NEW WELL <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/25/84 RIH HOWCO 8-5/8 FS to 2599 + 1 jt 8-5/8 24# S80 LT&C (44') + FC @ 2553 + 8 jts 8-5/8 24# S80 LT&C (333') + 53 jts 8-5/3 24# K55 LT&C + 4 centl, HOWCO cmt 8-5/8 csg on btm @ 2599 w/100 sx HOWCO lite wt, Thix set + 5# gilsonite + 1/4# flocel/sx + 1000 sx HOWCO lite + 5# gilsonite + 1/4# flocel/sx + 200 sx Class C + 2% CaCl2 (2225 total cu.ft. cmt), PD 9:50 am, circ 200 sx cmt, set slips, cut off 8-5/8 csg, NU BOP, test BOP & 8-5/8 csg to 1500 psi, 30 min, held OK, ret test BOP & csg, 1500 psi, 30 min, OK, WOC total 17-1/2 hrs, start drlg new form @ 4:30 am 2/26/84, (Larry Burks w/ NMOCD witnessed cmt job).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 03/01/84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
SUPERVISOR DISTRICT # _____ DATE MAR 09 1984

CONDITIONS OF APPROVAL, IF ANY: