

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Nagooltee Peak 5 Fed #1

9. API Well No.  
30-015-24713

10. Field and Pool, or Exploratory Area  
Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(J), 1636' FEL and 1633' FSL, Sec. 5, T-22S, R-24E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-enter & set casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/5/94: MI and RU. Drilled out cement plugs and washed down to 7128'. Set cement plug from 6432'-6732'. Drilled out cement to 6615' and sidetracked out of original hole. Drilled to 8565' TD. Ran 201 jts 5-1/2" 15.5 & 17.0 ppf LT&C casing and set at 8564'. Cemented w/ 670 sx Class "H" containing .8% Halad 328 and 5% salt. Plug down at 4:36 p.m. CST on 3-26-94. Set slips w/ 100,000#. Cut off csg and NU wellhead w/ tbg bonnet. Test to 2800 psi, ok. Jet and clean pits. Released rig at 10:30 p.m. 3/26/94.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Sr. Production Clerk

Date

April 15, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: