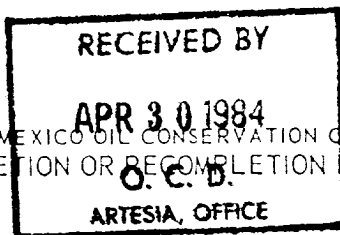


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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-2766

13. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MONSANTO OIL COMPANY

3. Address of Operator
1300 One First City Center, Midland, Texas 79701

4. Location of Well
UNIT LETTER H LOCATED 1527 FEET FROM THE North LINE AND 744 FEET FROM East LINE OF SEC. 2 TWP. 21 S RGE. 27 E

7. Unit Agreement Name
Burton Flat Deep Unit
NO. 14-08-0001-12391

8. Form of Lease Name
Burton Flat Deep Unit

9. Well No.
23

10. Field and Pool, or Wildcat
Wildcat - Bone Spring

11. County
Eddy

15. Date Spudded
1/30/84

16. Date T.D. Reached
2/15/84

17. Date Compl. (Ready to Prod.)
3/1/84

18. Elevations (D.F., RKB, RT, GR, etc.)
3180 Gr

19. Elev. Casinghead
3182'

20. Total Depth
5700

21. Plug Back T.D.
5646

22. If Multiple Comp., How Many
23. Intervals Drilled By
Rotary Tools
0-5700'

24. Producing Intervals, at this completion - Top, Bottom, Name
Bone Spring 5413-5440

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CNL-CDT, GR-DLL, GR-NGT-EPT

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68 & 48	634	17 1/2	600 sx	None
8 5/8	32 & 24	2604	12 1/4	850 sx	None
5 1/2	15.5 & 17	5700	7 7/8	900 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2 7/8	5379	5379

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5413 - 5440	15 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5413 - 5440	A/1250 gls 15% NEFE; Frac w/40k gls + 36k # 20/40 sd & 25k # 10/20 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Shut - in		Flowing				Shut - in	
Date of Test	Hours Tested	Shut-in Time	Interval Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/14/84	7	20/64		11.7	350	trace	30,000
Flow Test (Flowing)	Shut-in Pressure	Shut-in Pressure 24-Hour static	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1645	0		40	1200	trace	57.6	

34. Disposition of Well (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Cecil Patterson

35. List of Attachments
Sundry Notice

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 4/24/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All on this report shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. XXXX <u>Capitan</u> 1200	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montana _____	T. Mancos _____	T. McCracken _____
T. XXXX <u>Delaware</u> 2650	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. XXXX <u>Bone Spring</u> 5293	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2650	2650	Artesia Group				
2650	5293	2643	Delaware Sands				
5293	5700	407	Bone Spring				