

RE VED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SEP 02 '87
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-690

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: David A. Murray	8. Farm or Lease Name New Mexico "DP" State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Whicat Avalon - Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3305 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-4-87 Circ. hole w/ salt gel and spot 25 sx cmt plug on top of CIBP @ 4940'.
Spot 2nd plug from 2450'-2600' w/ 25 sx CLC.
- 8-5-87 Shot 4 shots @ 850' and pump 125 sx CLC up annulus to surface.
- 8-6-87 Drilled cmt. out of casing @ 850'.
- 8-7-87 Perf. Yates @ 924'-882', 856'-828' w/ 2 shots per foot.
- 8-11-87 Acidize Yates w/ 1800 gal of 15% HCL.
- 8-15-87 Frac. Yates w/ 16,500 gal of x-linked gel and 18,000# 12/20 sand.

Swab tests produced only water. Workover unsuccessful. Exxon is developing a P & A procedure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

David A. Murray

SIGNED David A. Murray TITLE Permits Supervisor DATE 9-1-87

Original Signed By

Les A. Clements

APPROVED BY _____ TITLE _____ DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II