

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2-116
Revised 1-1-85

Operator MMJ PRODUCING COMPANY		Pool Avalon Delaware		County Eddy	
Address 1804 First National Bank Bldg Midland, Texas 79701			TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>
LEASE NAME STATE GWA			DATE OF TEST 10/11/84		STATUS P
WELL NO. 2	LOCATION U S T R		CHOKE SIZE --	TBG. PRESS. --	DAILY ALLOW-ABLE 20
P	36	20	27	10/11/84	P
			LENGTH OF TEST 24		35
			WATER BBLs.		42.1
			PROD. DURING TEST OIL BBLs.		20
			GAS M.C.F.		30
			GAS - OIL RATIO CU.FT/BB		1500:1

RECEIVED BY
OCT 16 1984
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Pat Drexler
(Signature)
Pat Drexler - Agent
(Title)
10/12/84
(Date)