a OF COPIES RECEIVED		ž.	n 1817 hill (s.) með herðu þaga m eð lætur þei þ aga arti	THE SECOND SECOND		
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION		6X	Form C-101	
SANTA FE		u u				5530-015-2475
FILE	2 2 C	i	JAN 10 198	34	5A. Indicate	Type of Lease
U.S.G.S.				- Annah	STATE	XX FEE
LAND OFFICE U		E of	O. C. 1.		.5. State Oil	& Gas Lease No.
OPERATOR y			ARTESIA, O E	CS .	K-409)7
				1722		
	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7//////	
1a. Type of Work					7. Unit Agre	eement Name
DRILLXX		DEEPEN	PLU	G BACK		
b. Type of Well	- ¬		emere CO	AULTIPLE	8. Form or L _ B U	
OIL GAS WELL 2. Name of Operator	OTHER		ZONE XX	ZONE		IRTON FLAT
l .	G TX. & N.M. IN	c J			9. Well No.	2
3. Address of Operator	G IA. & N.M. IN	···			10 Field or	3
	DI ልንል የጠተጥ ንን	אר אחווגדווא דע	77046	Х	INDEC	nd Pool, of Wildout Flynds SIGNATED DELAWAR
4. Location of Well B (Lot 2) 660 North						TIGNATED DELAWAR
טאוד נפדד	ER B (BOC E) LO	CATED	FEET FROM THE	LINE		
AND 1980 FEET FROM	ATHE East L.	NE OF SEC. 6	TWP. 21S RGE.	27E NMPM		
HIHIHIHI HITE		<i>HIIIIIII</i>		minin	12. County	
					EDDY	
44444444		<i>HHHHH</i>	13111111111111111111111111111111111111	<i>}</i>	777777	HHHHH
		444444	19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
		VIIIIIIII	4800 *	DELAWAR	.E	ROTARY
21. Elevations (Show whether Di	F, RT, etc.) 21A. Kind	l & Status Plug. Bond	21B. Drilling Contracto	г	22. Approx	. Date Work will start
3215 ' GR	ON	FILE	Unknown		112	HT
23.	1	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17-2"	13-3/8"	48# H-40	0-450'	Circula		Surface
12-½"	8-5/8"	24# S-80	*0-2700° Z-X			Surface
7-7/8"	5½"	14# K-55	2400-4800'	Circula		±2400'
				1		1 A 1 A M G
BLOWOUT PREVENTER P	ROGRAM:					Mortel a 10.9 SD-12h! Book 1-14!94
	EQUIPMENT SIZE			TEST PR	recupr	1-14 6-1
CASING STRING	& API SERIES	NUMBER 8	ι τυργ	PS		
	G III I BERTEO	HOLIDER	<u> </u>		-	
Surface	13-5/8" x 2000	l Master (l Rotating	Gate, l Pipe Ra g Head	am 20	000	
Intermediate	9" x 3000	l Hydril, l Master	l Pipe Ram, Gate	30	000	
			57	> p=70	/	(77 LPYS
			·	PER	1.3	12.69
				HNLEs		YAWSHEL
				<u></u>		
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informat	ion above is true and com	plete to the best of my l	knowledge and belief.			
Signed Up Lond	A. D. BOND	Title REGULATOR!	Y TECHNICIAN SU	JPERVISOR	Date JANUA	RY 3, 1984
(This space for	State Use)					
(2.000 opace)or	<i>1</i> .	,				
APPROVED BY The	Aletta		CAS INSPECTOR		DATE JA	N 1 2 1984
AT PROVED BY	The state of the s	_ F***				······································

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease) erator 3 BURTON FLAT SEC. 6 - STATE MOBIL PRODUCING TX. & N.M. INC. County Township Range Section Unit Letter **EDDY** 27E 21S B (lot 2) 6 Actual Footage Location of Well: feet from the East 1980 NORTH 660 feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation 30.496 Undesignated / Acres Delaware 3215' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □No T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 589 °59'W - 873.79' CERTIFICATION 2 30.338 Ac. 30.496 Ac Mobil Mobil I hereby certify that the information con-660 tained herein is true and complete to the best of my knowledge and belief. 40.19 Ac Name 660' A. D. Bond Position Regulatory Technician Supervisc Burton Flat Sec. 6 - State INC. Mobil Producing TX. & N.M. Date January 3, 1984 11 Wilson Oil ARCO 16 Date Surveyed Dec. R 27 E T 21S Registered Professional Engineer and/or Land Surveyor C. B. Reed H. A. Carson, Jr. Certificate No. 5063

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1980 2310

1320 1680

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