

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088 RECEIVED
Santa Fe, New Mexico 87504-2088
NOV 27 1991

O. C. D.
ARTESIA OFFICE

WELL API NO.
30-015-24769

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER WORKOVER

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 2100 Feet From The West Line

Section 23 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3140' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze perms, perforate, treat ☒
existing zone

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-91. Perforated 10540-10570' w/26 - .42" holes as follows: 10540-544' and 10549-552' (18 holes-2 SPF), 10556, 557, 560, 563, 564, 568, 569 and 10570' (8 holes-1 SPF). Swabbed to seating nipple. Well flowed 50 psi on 1/4" choke = 90 mcf. Moved between zones. WIH and set cement retainer 10435'. Cmt'd w/60 sx Class "H". Pulled to 10310'. Reversed out tubing clean. Pull tubing to 10125'. Pressure casing and tubing to 1500 psi. WOC. WIH w/bit and scraper and drill collars. Tag up at 10404'. WBIH open ended to 10404'. Spotted 25 sx cement. Tubing stuck. Free point tubing. TOC at 9490', free at 9466'. Cut tubing at 9451'. Recovered 7 1/2 jts tubing and laid down 6 jts wash pipe. Tagged cement at 10254'. Tested cement at 10254' to 500 psi, held OK. Drilled 10254-435' - top of cement retainer. Circ. well clean and tested casing to 500 psi. Drilled out retainer and cement from 10435-580'. Reperforated 10540-10570' w/26 .42" holes. Acidized perms w/2000g. 15% NEFE acid and 48 ball sealers. 11-14-91 well flowed 120 psi on 1/4" choke - 200 mcfd. Well returned to production 11-20-91.
Perforations open: 10540-10570' - Atoka

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-26-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT IV

APPROVED BY _____ TITLE _____ DATE DEC 3 1991

CONDITIONS OF APPROVAL, IF ANY: