

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-24769

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 Feet From The South

Line and

2100

Feet From The West

Line

Section 23

Township 21S

Range 26E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3140' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-94 - Moved in and rigged up pulling unit. Nippled down tree and nippled up BOP. Dropped standing valve and tested tubing to 2500 psi, OK. Tested annulus to 1000#, OK. Unset packer at 9857'. Dropped down and unset RBP at 10021'. TOOH with 2-7/8" tubing, packer and RBP. TIH with Uni VI packer with 1.78" profile nipple and on/off tool. Set packer at 9912'. Tested annulus to 1000#, OK. Swabbed.

9-24-94 - Rigged up slick line. TIH with standing valve. Set standing valve. TOOH and rigged down slick line. Loaded tubing with 2% KCL water. Test standing valve to 500 psi, OK. Get off on/off tool. TOOH with 2-7/8" tubing. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9870'. Tested RBP to 1000 psi, OK. Set packer at 9760'. Tested annulus to 1000 psi, OK. Nippled down BOP. Nippled up tree. Swabbed.

9-27-94 - Bled well down. Loaded casing and tubing. Nippled down tree and installed BOP. Unset packer at 9760'. Dropped down and unset RBP at 9870'. TOOH with 2-7/8" tubing, packer and RBP. Changed out RBP and packer. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9885'. Tested RBP to 2000 psi, would not hold. Unset RBP at 9885'. Moved up and set at 9850'. Tested RBP to 2000 psi for 10 minutes, OK. Set packer at 9693'. Tested packer

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

TITLE

Production Clerk

DATE 10-3-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

SUPERVISOR. DISTRICT II

APPROVED BY

TITLE

DATE

OCT 12 1994