_ ·	State of New Mexi	co	Form C-100 CIC
Submit 3 Copies to Appropriate District Office	Energy, ' rals and Natural Reso	surces Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088		WELL API NO. 30-015-24769
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN C RVOIR. USE "APPLICATION FOR PERI CONSISTENT OF STRUCTURE OF STRUC	JULICIC BACK ION	7. Lease Name or Unit Agreement Name
(FOHM C 1. Type of Well:	C-101) FOR SUCH PROPOSALS.)		
	OTHER		South Avalon YI Com
2. Name of Operator	<u>x</u>		8. Well No.
YATES PETROLEUM CORPO	DRATION		1
3. Address of Operator			9. Pool name or Wildcat
	eet – Artesia, NM 88210		NE Happy Valley Strawn
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>West</u> Line			
Upit Letter \underline{K} : 1980 Feet From The South Line and 2100 Feet From The Line and 2100 Feet From The			
	Township 21S Rar	26E	NMPM Eddy County
Section 23	10. Elevation (Show whether L	OF, RKB, RT, GR, etc.)	
	3140'	GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
	ITENTION TO:	SUE	SEQUENT REPORT OF:
		REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING			
OTHER:	OTHER: Pull RBP's		<u>'s</u> X
 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-28-96 - Moved in and rigged up pulling unit. Bled down tubing and casing. Loaded tubing with 56 bbls and annulus with 60 bbls. Released packer. Nippled down tree. Nippled up BOP. Pulled 8 stands. Shut well in. 2-29-96 - TOOH with packer from 9689'. TIH with index retrieving tool and tagged sand at 9830'. Washed down to RBP at 9850'. Circulated clean. Released RBP & TOOH. TIH with top half of XL on/off tool to 9800'. 3-1-96 - Picked up 3 joints of 2-7/8" tubing. Latched onto packer at 9905'. Got off. Circulated. Latched back onto packer. Swabbed. Loaded annulus with 48 bbls. Leaking around on/off tool not latched. Latched on and released packer. Laid down 7 joints of 2-7/8" tubing. Set packer at 9695'. Closed BOP. Pressured annulus to 1500 psi for 10 mins. Closed valve. Shut well in. 3-2-96 - Released packer. TOOH and changed out packer. TIH with 5-1/2" 17-20# Uni VI packer with 1.875" XL on/off tool and set at 9695'. Tested annulus to 1500 psi for 30 minutes. Nippled down BOP & NU tree. Swabbing for clean up. Ihereby cently that the aformation shove is the set complete to the best of my knowledge and belief. SIGNATURE			
(This space for State Use) ORIGINAL 9 DISTRICT II	IGNED BY TIM W. GUN		MAR 1 1 1996
APPROVED BY	T	ΠLE	