

GAS-OIL RATIO TESTS

Operator		County		Schedule		Type of Test		Completion		Special				
Gulf Oil Corporation		Avalon Delaware		Eddy		TEST - (X)		X		Special				
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT./BBL.	
		U	S	T						WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.		
Eddy FV State	3	P	25	20	5-23-84	P 2" w	30	--	24	168	40.1	50	3	60
RECEIVED BY JUL 18 1984 O. C. D. ARTESIAN OFFICE														
Corrected C-116														
Completion Test Request Allowable														

No well will be assigned an allowable greater than the amount of oil during gas-oil ratio test, each well shall be produced at a rate no located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the District office of the New Mexico Oil Conservation Division in accordance with Rule 321 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Benny M. Harg
W. J. Foster
 7-17-84