NG. 14 . PHES RECEIVED			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C+104	
FILE	REC	REQUEST FOR ALLOWABLE AND RECEIVED BY	
U.S.G.S.	AUTHORIZATION 1	TO TRANSPORT OIL AND NATURA	AL GAS
LAND DEFICE	<u>/</u>	JUN 04	1
CBANSPOPTER - GAS			
PROBATION OFFICE		O. C ARTESIA	
I. PROMA TOA OFFICE			
MONSANTO OIL CO	IPANY V		
1300 One First	City Center, Midland, Te		
Tex Acts III (Integ (CPECK pro	Change in Transporter of:	Other (Please explain)	
	011	Dry Gas	
The second sector with restart	Casinghead Gas	Condensate	
If change of ownership give a and address of previous owner	name Tr		
II. DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, Including Formation	Kind of Lease
BURTON FLAT DEE		Undesignated East Avalon-Bo	
Loontier.		Sr	prings
Unit Letter <u> </u>	1612 Feet From The Nor	th_Line and 1980 Feet F:	om The East
Line of Ception 2	, Township 21S Ra	nge 27E , NMPM, Edd	ly County
HE DESIGNATION OF TRANS			
DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR		pproved copy of this form is to be sent;
The Permian Cor)	PO Box 1183 Houston.	Texas 77001
Came of Authorized Transporte		Address (Give address to which ap	pproved copy of this form is to be sent)
Phillips Petrol		4001 Penbrook, OdessaRge.Is gas actually connected?	a, Texas 79762
the location of tasks.	G 2 21S	27E yes	5/30/84
If this production is comming	led with that from any other lease c	or pool, give commingling order number:	
COMPLETION DATA	Oil Well Gas	Well New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'
Designate Type of Con Date Cristian	X	X	
4/20/84	Date Compl. Ready to Prod. 5/25/84	Total Depth	F.B.T.D.
F col	Name of Producing Formation	6250 Top Oil/Gas Pay	Tubing Depth
Undes ignated East A	valon Bone Springs	5395	5327 6-8-8
5395			Depth Casing Shoe
	TUBING, CASIN	IG, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SI		SACKS CEMENT
17 1/2 12 1/4	8 5/8	2573	500
7 7/8	5 1/2	6250	975
	27/8	5267	
V. TEST DATA AND REQUE OH. WELL	able for	ust be after recovery of total volume of load r this depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date Front New Oil Eur. To Tar	ks Date of Test	Freducing Method (Flow, pump, ga	s lift, etc.)
5/30/84 Lergth of Dept	5/29/84 Tubing Pressure	Flowing Casing Pressure	Choke Size
24/12 hrs	250		24/64
Astronic republic Test	Oil-BEls.	Water-Ebls.	Gas-MOF
60 BO 141)	60 / E)	10:0	200 11 11
GAS WELL		ý	
Alter die zole Test-MCEVIA	Length of Tent	Bbls. Condensute/MMCF	Gravity of Condensate
Testine Concess (pitot, base in	Tubing Pressure	Casing Pressure	Choke Size
A CERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION COMMISSION
I hereby costify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		vation APPROVED	2 1984
		given "	hlall
		SUPERVISOR	R, DISTRICT II
Hz ?	Block		in compliance with RULE 1104.
	(Stephing)	well, this form must be accom	lowable for a newly drilled or deepene opanied by a tabulation of the deviatio
Regional Product		tests taken on the well in ac All sections of this form	cordance with RULE 111. must be filled out completely for allow
May 31, 1984	(f_{ii})	able on new and recompleted	wells.
···· J1, 1904	(Date)	Fill out Sections I, II, well name or number or transf	III, and VI only for changes of owner portes or other such change of condution

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transportenor other such change of condition. Suparate Forms C-104 must be filed for each pool in multiply