

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0442882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Burton Flat Deep Unit
No. 14-08-0001-12391

8. FARM OR LEASE NAME

Burton Flat Deep Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

East Avalon, Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-20S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 17 '87

2. NAME OF OPERATOR

BHP Petroleum Company Inc.

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

6 Desta Drive Suite 3200 Midland, Texas 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 1650' FWL Sec. 35-20S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3197' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perform remedial work

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give a brief statement of pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

- 1) MIRUPU. POOH w/ 2-7/8" tubing.
- 2) Set CIBP @ 5475' and cap w/20' cement. Run cement bond log across Delaware interval.
- 3) Perforate the upper Delaware formation as follows: 2820'-30', 2930'-47', 3010'-16', 3107'-16' w/2 JSPF.
- 4) Acidize and zone test each interval separately.
- 5) If warranted, fracture treat these zones with cross-linked gelled water.

I hereby certify that the foregoing is true and correct

SIGNED

Hal H. Crabb, III

TITLE Petroleum Engineer

DATE 9/6/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 11-16-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side