Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departme

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DIZTRIC	ш				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

1000 Rio Brazos Rd., Aztec, NM 87410				,	CAICO G15(74-2000					
I.	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHORI	ZATION				
Operator			ANSP	OH I OII	- AND NA	TURAL G		ĀPI Nā.		···	
Address								30-015-24820			
410 17th Street,	Suite	1400 ,	Denv	ver, CO	80202						
Reason(s) for Filing (Check proper box)					Ouh	es (Please expl	ain)			 -	
New Well		Change is		,		·	·				
Change in Operator	Oil Casinghe		Dry G			<u>.</u>	-//-		A.		
If change of opening	<u>_</u>							7 1			
and address of previous operator Gener	al Ati	antic	Kesou	rces.	Inc. 410	17th ST.	STE 1	400, Den	ver, co	80202	
II. DESCRIPTION OF WELL Lease Name 16 895	AND LE		7=								
Burton Flat	λUnit	32	Pool N Ava	ane, includ alon//20	i ng Formation ne Sprin	g, East		of Lease Federal MXX		esse No. 123910	
Location			1			o, can	7/3		09101	.23910	
Unit Letter/	<u>330</u>		_ Feet F	rom The	South Lin	330	Fo	et From The	West	line	
Section 35 Townshi	20S		Range	28E	N1	MPM.		T: 1 1		_	
III DECIGNATION OF THE						virim,		Eddy		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	OF Conde	IL AN	D NATU	RAL GAS						
Scurlock-Permian	$\overline{\mathbf{x}}$	or Conse	BSAKE			e address to wi					
Name of Authorized Transporter of Casing	phead Gas		or Dry	Gas [Address (Gin	ox 4648, e address to wi	Houston	1. TX 7	7 <u>210-464</u>	8	
GPM				X	Р.О. В	ox 5050.	Bartles	evillo i	3 m u io de se 3V - 77.00	N)	
If well produces oil or liquide, give location of tanks.	Unit	Sec. 35	Twp. 205	Rge. 3 28E	is gas actually YES	y connected?	When	7	V <u>K7400</u>	2-2020	
If this production is commingled with that	from any or										
IV. COMPLETION DATA				- o outsiming	ing older main			·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth		l	P.B.T.D.	l <u></u>		
Flevations (I)E DVD DT CD	ļ							r.s.1.b.		VED	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			1	Top Oil/Gas Pay			Tubing Depth				
Perforations	<u> </u>				Ł			ISSES ALLE	1842 6 4		
				_				below Castil	KAMAR 24	1995	
NO E OUT	·	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	D		@@A	€ 53350	
HOLE SIZE	C/	ASING & TI	JBING S	SIZE	DEPTH SET			SACKS CEMENT			
	 				ļ			7	<u>Trind</u>	9	
				····		·		Post:	1-95		
V TECT DATA AND DESLIES	45 45 20 40 T	TENTER	7115						6 OP		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR	ALLOW,	ABLE							···	
DIL WELL (Test must be after red Date First New Oil Run To Tank	Date of To	ed total	oj loda	ou and must	Producing Me	thod (Flow, pu	wable for this	depth or he f	or full 24 hou	'5.)	
						-100 (1 10 <i>m</i> , p=	···	 .,			
Length of Test	Tubing Pr	essure			Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls				Water - Bbis			Gas- MCF			
		-			Water - Bolk			Cas- NICI			
GAS WELL					L						
Actual Prod. Test - MCF/D	Length of	Test	······································		Bbls. Conden	BLE/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)			· , • • • • • •					,	····		
teaming receives (pulat, back pr.)	lubing Pr	essure (Shu	(-ia)		Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATF O	E COME	OI IAN	ICE	∖r				·		
I hereby certify that the rules and regula	dions of the	Oil Conser	valine		∥ c	DIL CON	SERV	ATION I	DIVISIO	N	
DIVISION have been complied with and t	that the info	Ymation eiv	en above	:	11					**	
is true and complete to the best of my k	manicage i	and Delief.			Date	Approved	MAR	<u>2 9 1995</u>			
Jamba Walle						••					
Signature	_	``			Ву			 .			
2	<u>ce Pre</u>	sident	Oper:	ations		as in man	VISOR, DI	וו דרומדי			
3/17/95		(303) 5		100	Title.	SUPER	VISOK, DI	TIMELII	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.