

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION BY

P. O. BOX 2088

SANTA FE, NEW MEXICO 87507

SEP 27 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA OFFICE

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <u>Born</u>		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Exxon Corporation		9. Well No.	
3. Address of Operator		P. O. Box 1600, Midland, TX 79702		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>Lot 14</u> LOCATED <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Underlying Bone Spring	
THE West LINE OF SEC. <u>1</u> TWP. <u>21S</u> RGE. <u>27E</u> NMDM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-26-84		9-11-84		9-21-84	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
KB-3210; GL-3197-					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
5624'		5598'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0 - 5624'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		5504 - 5526' Bone Spring		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		DLL-MLL-GR-Cal; CDL-CN-GR-Cal; SWC		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	803'	17-1/2"	1100 sx PSL; 285 sx ClC	
8-5/8"	24#	2595'	11"	1000 sx PSL; 150 sx ClC	
5-1/2"	14, 15.5#	5598	7-7/8"	800 sx TLW; 300 sx ClC	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	5299	5299			
31. Perforation Record (Interval, size and number)					
5504 - 5526 w/ 88 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5504 - 5526			2500 gals. 15% HCl; 258 bbls.		
			frac fluid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
9-19-84		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-25-84	24	20/64"		109	220
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
135					3 (load)
14. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Flared					43
15. List of Attachments					
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Unit Head		September 26, 1984	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Elinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 2816
T. Bone Springs 5381
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725	725	Sandstone, anhydrite, salt				
725	847	122	Anhydrite				
847	2030	1183	Not Recorded				
2030	2615	585	Dolomite				
2615	3250	635	Limestone, sandstone, dolomite				
3250	4167	917	Shale, sandstone				
4167	4768	601	Sandstone				
4768	5099	331	Sandstone, limestone				
5099	5624	525	Limestone, shale				