

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen on the back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other2. NAME OF OPERATOR
Ammex Petroleum, Inc.3. ADDRESS OF OPERATOR
Box 10507 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2291' FSL & 483' FWL NW/4 Unit L

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☒☒☒☐☐☐☐

5. L.L. E

LC-060572-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

100

10. FIELD OR WILDCAT NAME

Undesignated-Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3178.0 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25/84 TD 9200' BLM notified of intention to set plugs: no witness

Plug #1: 9200 - 9100', 45 sx "H"

Plug #2: 5757 - 5657', 45 sx "H"

Plug #3: 3900 - 3830', 30 sx "H" PBTB 3830'

Run 5½" 17#, 15.5#, 14# casing. Land @ 3712'. Cmt w/250 sx 40/40 POZ + 100 sx "H". WOC 18 hrs & NU

4/28/84 Run CCL, base GR & temp. log. Perf 1 jspf from 3197 - 3210'.

RIH w/tbg & pkr. Set pkr @ 3072'. Tbg @ 3072'. Acidize w/1500 gal 15% HCl & 30 BS. Tag acid w/RA material.

5/1/84 Frac perms 3197 - 3210 w/20,000 gal 75 Quality Foam w/50 methanol water system w/6000# 20/40 sand & 10,000# 10/20 sand w/259,360 scf N₂. Flow on 18/64 2½ hrs. Flow to tank. Prep to potential test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Clerk

DATE 5/2/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 7 1984

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO