Submit 5 copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Liergy, Minerals and Natural Resources Depliment

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions

at Bottom of Pag JAN 1 9 1994

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Weil API No.						
PRESIDIO OIL COMPANY								3001524839					
Address 5613 DTC PAR SUITE 750, P ENGLEWOOD, C	(WAY .0. Box 0.8015	6525 5 - 6525	5										
Reason(s) for Filing (Check proper box)					Ot	ther (Please	e explain)						
New Well													
Recompletion	Oil	_	Ory Gas 📙										
f change of operator give name			P. O.	BOX	1600	MIDLA	ND.	ΤX	79702				
II. DESCRIPTION OF W													
Lease Name STOTT FEDERAL	T FEDERAL 3				-			Kind of Lease State, Federal or Fee			Lease No. NM 40256		
Location	EAST AVALON B					ONE SPRINGS			FEDERAL				
	_ :2	912	, Feet From The	eNC	DRTH Line	and1	980	_ Fect	From The_	WE	ST	Line	
Section 1 Townsh	p 215		Range 27	<u>'E</u>	1	NMPM,			EDDY	<u>, </u>		County	
III. DESIGNATION OF T	RANSP	ORTE	R OF OIL	AN	D NATUI	RAL GA	AS	und no	of this far				
Scurlock Permian C	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648												
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)												
GPM Gas Corporation	Box 505			• •									
well produces oil or liquids, Unit Sec. Twp. Rgc.					is gas actually connected? When?								
give location of talks.	K	1	215	27E	Yes	3		Unl	cnown				
If this production is commingled with that IV. COMPLETION DATA	from any oth												
Designate Type of Complet	ion - (X)	Oil Well	Gas Well	ļ	New Well V	Vorkover	Deeper	` !	Plug Back	Same Ro	s'v ID	iff Res'v	
Pate Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth					
Perforations					Depth Casing Shoe								
	77	IDING	CACING	1 X 1 X	CUNTENTE	INIC DE	CODE						
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CHARLET			
TIOLE STEE	CASINO & TORING SIZE			15	Diritisei				SACKS CEMENT				
									1	بهج	. 1-(10	
									Cr		0	7	
V. TEST DATA AND REC	-												
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Te	o <u>tal volume</u> st	of load oil and r	must be	equal to or exce Producing Met	eed top allow had (Flow,	wahle for ti pump, gas	his den lift, ei	th or be for f	ull 24 hou	rs.)		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF					
	<u> </u>												
GAS WELL Actual Prod Test - MCF/D	Length of T				Bhis Condense	te-MMCE		T.	Gravity of C	ondon: -			
	bengal of rest				Bbls. Condensate, MMCF			Gravity of Condensate					
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			(Choke Size				
VI. OPERATOR CERTIF				CE		OIL	CONS	SER	VATIO	V DIV	ISIO:	 V	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MN 28 1994								
N. Alent.	1				Date /	\pprovec	d		-				
Signature Mid-Continent & Gulf													
D. Steven Tipton, P.E. Coast Oper. Mgr.					SUPERVISOR, DISTRICT II								
01/07/94	30	3/850-	Title		Title_								
Date	- 50.		nhone No										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.