DISTRIBUTION SANTA FE	NEW MEXICO OIL CON	SERVATION CON SIG	Supersedes Old C-104 and C-120
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NAT	SHEAL EGAS D BY
LAND OFFICE			1
TRANSPORTER GAS		·	DEC 3 1 1984
OPERATOR			O. C. D.
PROBATION OFFICE			ARTESIA, OFFICE
Operator ARCO Oil and C	Gas Company	· ·	
Division of A	tlantic Richfield Co.		
Address		7. 3	
Reason(s) for filing (Check proper box)		Other (Please exp	ain)
New Well	Change in Transperter of:		n e
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condense	ne	
If change of ownership give name			
and address of previous owner			
CONTROL OF WELL AND I	EASE		
DESCRIPTION OF WELL AND I	Well No. : Pool Name, including to:	merron.	d of Lease No.
Kurland "A" Federal	1 Save for Delawar	SPRING.	/////
Location	No.rth		West 0.70 1757
Unit Letter;300	9 North Line	and F	eet From The
6		27E , NMPM,	Eddy County
Line of Section Tow	mship Runge		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		nich approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate [_	Madiese (one account of	
Navajo Refining Co.		P.O. Box 159, Art	es1a, NM 60210 hich approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Addies (pipe per co -	
	Unit Sec. Twp. Rge.	is gas actually connected?	When To be connected when
If well produces oil or liquids, give location of tanks.	L 6 21S 27E	No	permanent btty is installe
	th that from any other lesse or pool, g	rive commingling order nu	mber:
COMPLETION DATA			Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	. 011 #611	X WOLFOAR	
	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Date Spudded 8-29-84	11-3-84	5077 '	5034'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 4553 *
3187.2' GR	Delaware	4 589" 4230	Depth Casing Shoe
Perforations		199, 1975) 55	
4580,83,84,85,458	TUBING, CASING, AND	10 1	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	20" Conductor Pipe	30'	3 yds Redi-mix
17½"	13 3/8" OD	490	1300 sx & 38 yds Redi
11"	8 5/8" OD	2304'	1850 sx mix 750 sx
7 7/8"	5½" OD	5077 . 4553 .	
. TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be af	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	ump, gas life, etc.)
11-3-84	12-14-84	Pump-	1 PA
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	24#	pkr	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	151
116 bbls	53	63	3012
			. 56
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pion.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-	n) Choke Size
			DISERVATION COMMISSION
1. CERTIFICATE OF COMPLIA	NCE	OIL C	DASERVATION COMMISSION
		APPROVED	DEC 31 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BY_	Mike Williams
			il & Gas Inspector
A 2	121 0	This form is to	e filed in compliance with RULE 1104.
Dr. L. Shace	Elleril		as the allowable for a newly drilled or deepend
By Stimere	gnative)	well, this form must	ell in accordance with RULE 111.
Engrg. Tech.	Spec.	All sections of	his form must be filled out completely for allow
	Tule)	able on new and rec	people to the sad the changes of owner
12-20-84	December	II well name of number	Of farebourer of other seem comme
	(Dete)	Separate Forms completed wells.	C-104 must be filed for each pool in multip
		!! combining mans:	