

(November 1983)
(former 3160-1)

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UNITED STATES

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Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

NOV 25 1985

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ARTESIAN, OFFICE

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

P.O. Drawer 810, New Roads, Louisiana 70760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL Unit letter I

At top prod. interval reported below 5450'

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/11/84 16. DATE T.D. REACHED 7/28/84 17. DATE COMPL. (Ready to prod.) 11/3/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3278' GR 19. ELEV. CASINGHEAD 3277'

20. TOTAL DEPTH, MD & TVD 6310' 21. PLUG, BACK T.D., MD & TVD 5518' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5450-5472' Delaware No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

1. EPT 2. LDT-CNL 3. DLL-MSFL 4. NGT No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94.0#	40'	24.0"	3 yards Redi-mix	
13 3/8"	54.5#	428'	17 1/2"	475 sx(Circulated)	
8 5/8"	25.0#	2719'	11.0"	1780 sx(Circulated)	
5 1/2"	15.5#	6308'	7 7/8"	790 sx(2 stages)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5360'	5360'

31. PERFORATION RECORD (Interval, size and number)

5450-5472'(4SPF=92 holes, .3" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5450-5472'	2000 gal Mod 101, 7 1/2% acid
	36,000# 20/40 sand
	19,500# 10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/3/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/4/85 HOURS TESTED 24 CHOKE SIZE 12/64" PROD'N. FOR TEST PERIOD 90 OIL—BBL. 230 GAS—MCF. 40 WATER—BBL. 2556:1

FLOW. TUBING PRESS. 900 psi CASING PRESSURE pkr CALCULATED 24-HOUR RATE 90 OIL—BBL. 230 GAS—MCF. 40 WATER—BBL. 42° OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold TEST WITNESSED BY Mr. Jerry Nivens

35. LIST OF ATTACHMENTS NOV 22 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jerry W. Franklin TITLE Agent DATE 11/20/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	3092'	3092'
				Bone Spring	5485'	5485'