Form 3160-5	4	V.M. Oil Cons	s-DIV-D	ist. ? CIS
(August 1999) T 'O'\ DED A DOM CEN	EDSTATES	1304 W V	and Ave	FORM APPROVED
(2 / - : : : : : : : : : : : : : : : : : :	T OF THE INTERION AND MANAGEMEN	T Artesia N	M 0004	OMB NO. 1004-0135 Expires: November 30, 2000
RECEIVED SUNDAY NOTICES			M OOZ!	
PRECEIVED SUNDIFY NOTICES OCD - ARTESIDO not use this form to	r proposale to drill or	ON WELLS	Q	NEW 1889 NM 0 55 3785
abandoried well. Use Fo	rm 3160-3 (APD) for	such proposals.	\wedge	6. If Indian, Allottee or Tribe Name
SUBNIT IN TRIPLICATE	Otherstand			
SEC SUBMIT IN TRIPLICATE	Otner instructions	on reverse side		7. If Unit or CA/Agreement, Name and/o
1. Type of Well Oil Well X Gas Well Other				0.17.11.1
2. Name of Operator				8. Well Name and No. Government AD COM #3
ONY USA WIP Limited Partnership				9. API Well No.
3a. Address		3b. Phone No. (include are	a code)	30-015-24948
P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey	0250 Description)	915-685-5717		10. Field and Pool, or Exploratory Area
1980 FNL 660 FEL SENE(H) Sec 21 T2	· ·			La Huerta Atoka
			·	11. County or Parish, State
12. CHECK APPROPRIATE	DOV/50) TO 11/5			Eddy NM
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO IND			ORT, OR OTHER DATA
TIPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
a	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporarily	Abandon
	Convert to Injection		Water Dispo	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final insper	ormed or provide the Bo the operation results in a	nd No. on file with BLM/B	IA. Required sub	cal depths of all pertinent markers and zones sequent reports shall be filed within 30 day
	cuon.)	an requiencies, neit		, nave been completed, and the operator ha
·	e other side	Appi Liebi	10Ved se to niu	gging of the well bore.
Gest beg		Appi Liebi	roved as to plu	gging of the well bore.
		Appi Liebi	roved as to plu	gging of the well bore.
Q 651 14. I hereby certify that the foregoing is true and correct		Appi Liebi sunta	roved as to plu	going of the well bore. Is retained until is competed.
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)		Appi Liebi sunta	roved as to plu lity under bona the restoration	going of the well bore. Is retained until is competed.
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart	E OTHER SIDE	Title Sr. Requ	roved as to plusity under bond ce restoration	going of the well bore. Is retained until is competed.
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GOVERNMENT AD COM NO. 3 (Plug and Abandon)

05/22/2002 CMIC:gray MIRU KEY plugging crew #453. L/E: \$1295 CUM L/E: \$1295

05/23/2002 CMIC:gray

NDWH NU BOP Released packer started POOH w/ tbg & packer. SION L/E: \$2863 CUM L/E: \$4158

05/24/2002 CMIC:gray

Finished POOH w/ tbg. RU wireline RIH set CIBP @ 10496'. RD wireline. RIH w/ tbg. RU pump started to CHC w/ mud pump truck broke driveshaft. SI till truck repaired L/E: \$3179 CUM L/E: \$7337

05/25-28/2002 CMIC:gray SI till truck repaired. CUM L/E: \$7337

05/29/2002 CMIC:gray

Spotted 30 sxs Class H cmt @ 10496'. POOH w/ 20 stands tbg WOC. RIH tagged cmt @ 10044'. Loaded hole w/ 10# mud spotted 35 sxs class H cmt. POOH LD tbg to 8806'. Spotted 25 sxs class H cmt POOH w/ tbg. SION L/E: \$4422 CUM L/E: \$11759

05/30/2002 CMIC:gray
Worked to NDWH RU wireline RIH w/ csg cutter could not work below 3416'.
RD wireline. SION
L/E: \$2129 CUM L/E: \$13888

05/31/2002 CMIC:gray

RIH w/ tbg worked tbg thru bad spot in csg to 7150. Spotted 25 sxs class H cmt. POOH w/ tbg. RU wireline RIH perf csg @ 5170'. RIH w/ tbg to 5220' spotted 30 sxs class H cmt. POOH w/ tbg. RIH w/ wireline to 3416' cut csg. SION L/E: \$4086 CUM L/E: \$17974

06/01/2002 CMIC:gray

Speared csg started POOH LD csg. RIH worked tbg into stub RIH tagged cmt @ 5108'. POOH LD tbg to 3456'. Spotted 35 sxs Class C cmt. POOH w/ tbg SION. L/E: \$4800 CUM L/E: \$22774

06/02/2002 CMIC:gray

RIH tagged cmt @ 3105'. LD tbg to 2499' spotted 40 sxs class C cmt. WOC RIH tagged cmt 2362'. LD tbg to 450' spotted 35 sxs Class C cmt. POOH SION L/E: \$3029 CUM L/E: \$25803

06/04/2002 CMIC:gray

RIH tagged cmt @ 310'. LD tbg. RIH set surface plug. RDMO L/E: \$980 CUM L/E: \$26783

JMDU CAA FIC LABRUS BORFO LIAWSOR

14:8 MA 61 HUL 2002

BECEINED

Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR

1201 M. FORM APPROVED

GPI C reau No. 1004-0135

SUNDRY NOTICES Do not use this form for	LAND MANAGEMENT ARESIA, NN AND REPORTS ON WELLS r proposals to drill or to re-enter an rm 3160-3 (APD) for such proposals.	B82as Urial No. NAM87889 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Well Other 2. Name of Operator OXY USA WTP Limited Partnership 3a. Address P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Well (Footage, Sec., T., R., M., or		8. Well Name and No. Government AD Com #3 9. API Well No. 30-015-24948 10. Field and Pool, or Exploratory Area La Huerta Atoka
1980 FNL 660 FEL SENE (H) Sec 21 T2 12. CHECK APPROPRIA TYPE OF SUBMISSION	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	11. County or Parish, State Eddy NM PRT, OR OTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Product Alter Casing Fracture Treat Reclams Casing Repair New Construction Recomp	ion (Start/Resume) Water Shut-Off Well Integrity Other arily Abandon
Attach the Bond under which the work will be per	PERFS - 10546-10774' ", cant w/ 450sox, TOC-CIRC at W/ 1650sox, TOC-CIRC	subsequent reports shall be filed within 30 days

4/91-CIBP @ 11390'w/ 40' cmt, plug perfs 11407-11573' 12/91-CTBP @ 10960'w/ 40' cmt, plug perfs 10987-11333'

- 1. RIH & set CIBP @ 10496', dump 5sx cmt to 10461'
- 2. M&P 25sox comt @ 10066-9966'
- 3. M&P 25sx cant @ 9853-9753'
- 4. MSAP 25sox comt @ 8806-8706'

8. M&P 10sx cmt Surface Plug

- 5. Perf @ 5170', sqz 45sx cmt to 5070' (100' cmt inside & outside csg)
- 6. Perf @ 2499', sqz 40sx cmt to 2399' (100' cmt inside & outside csq)

7. Perf @ 450', sqz 35sx cmt to 350' (100' cmt inside & outside csg)

SEE ATTACHED FOR ONDITIONS OF APPROVA

DEC 10 2001

LES BABYAK

PETROLEUM ENGINEER

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title				
David Stewart	Sr. Regulatory Analyst				
la Stel	Date 11/26/01				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Tid				

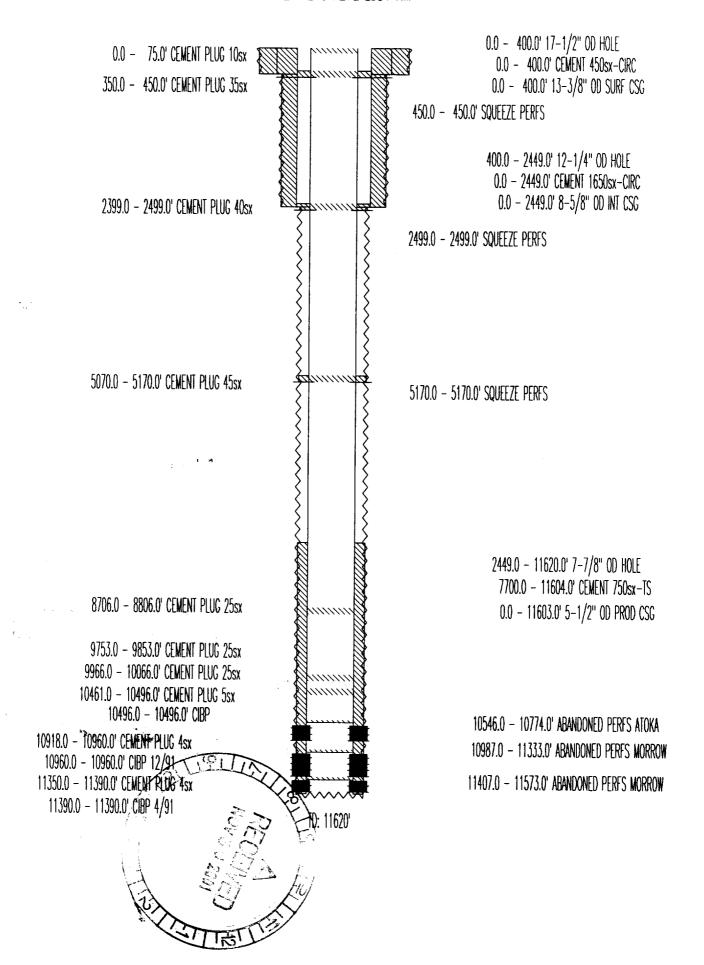
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP GOVERNMENT AD 3 SEC 21 T21S R27E EDDY NM



Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED

Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMNM87889

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for abandoned well. Use For	6. If Indian. Allottee or Tribe Name	
	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. Government AD Con #3
OXY USA WIP Limited Partnership		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-24948
P.O. Box 50250, Midland, TX 79710-	0250 915-685-5717	10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey Descripting 1980 FNL 660 FEL SENE (H) Sec 21 T2 		La Huerta Atoka
		11. Countý or Parish, State
The state of the s		Eddy NM
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
X Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat	Reclamation Well Integrity
Subsequent Report		
		Recomplete Other
Final Abandonment Notice	Change Plans X Plug and Abandon	Temporarily Abandon
	Convert to Injection Plug Back	Water Disposal
TD - 11620' PBTD - 10918' CASING:13-3/8" 48# @ 400', 17-1/2 8-5/8" 24-32# @ 2449', 12-1/4", c		
5-1/2" 17-20# @ 11603', 7-7/8", c	mt w/ 850sx TOC-7700'-TS	
4/91-CIBP @ 11390'w/ 40' cmt, p 12/91-CIBP @ 10960'w/ 40' cmt,		123460 1
1. RIH & set CIBP @ 10496', dump	5ex cmt to 10461'	
2. M&P 25sx cmt @ 10066-9966'		RECEIVED
3. M&P 25sx cmt @ 9853-9753'		OCD - ARTESIA
4. M&P 25sx cont @ 8806-8706'		
5. Perf @ 5170', sqz 45sx cmt to	5070' (100' cmt inside & outside csg)	
6. Perf @ 2499', sqz 40sx cmt to	2399' (100' cmt inside & outside csg)	•
7. Perf @ 450', sqz 35sx cmt to 3	50' (100' cmt inside & outside csg)	
8. M&P 10sx cmt Surface Plug		
 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	
David Stewart	Sr. Regulato	ry Analyst
W. Sos	Date 11/26/	01
THIS	S SPACE FOR FEDERAL OR STATE OFFICE U	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.		

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OXY USA WTP LP GOVERNMENT AD 3 SEC 21 T21S R27E EDDY NM

