

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No  
NM 53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chama Federal Com #1

9. API Well No.

30-015-24953

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy County, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FNL and 1350' FEL, Section 11, T22S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company request to Temporary Abandon the above referenced well.

- 1.) MIRU well service unit on 12/14/00.
- 2.) POOH w/ production equipment on 12/14/00.
- 3.) Set CIBP at 8052' - 50' above top perf @ 8102' on 12/14/00.
- 4.) Circulate with pkr fluid and pressure test to 600 psi bled to 300 psi with BLM witness on 12/15/00.
- 5.) Dump 38' cement on top of CIBP @ 8052'. New PBTD @ 8014'. Test csg f/ 8014' to surf @ 600 psi - held for 30 mins, lost 100 psi w/ BML witness (Don Early). Ran 2nd test @ 650 psi w/ same leak off, lost 100 psi on 12/19/00.
- 6.) Pressure csg to 640 psi and held for 30 mins. BLM witness (Don Early) on 12/20/00.
- 7.) RDMO well service unit on 12/20/00.
- 8.) Well TA'd. FINAL REPORT.

TA Approved For 12 Month Period  
Ending 12/20/2001

14. I hereby certify that the foregoing is true and correct

Signed

*Kim Stewart*

Title Regulatory Analyst

Date 01/09/01

(This space for Federal or State office use)

(ORIG. SGA.) JOE G. LARA

Petroleum Engineer

Approved by

Conditions of approval, if any:

Title

Date

1/31/2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

