

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 14 1984
O. C. D.
ARTESIA, OFFICE

Form C-103 -
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2041

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation. ✓	8. Farm or Lease Name Anthill "AAK" State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2150 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3296' 4181.3' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12150'. Ran 311 joints of 4-1/2" 13.5 & 11.6# casing as follows: 38 joints of 4-1/2" 13.5# N-80 LT&C; 81 joints of 4-1/2" 11.6# N-80 LT&C; 83 joints of 4-1/2" 11.6# K-55 LT&C; 68 joints of 4-1/2" 11.6# N-80 LT&C and 41 joints of 4-1/2" 13.5# N-80 LT&C, casing set at 12150'. 1-regular guide shoe set at 12150'. Float collar set at 12107'. Cemented w/575 sacks Class "H", .8% CF-9, .2% TF-4, .2% AFS and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 9:15 PM 11-11-84. Bumped plug to 1500 psi, released pressure and float held okay. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 11-12-84
APPROVED BY _____ TITLE Original Signed By
_____ TITLE Leslie A. Clements DATE NOV 16 1984
_____ TITLE Supervisor District II
CONDITIONS OF APPROVAL, IF ANY: