

GAS-OIL RATIO TESTS

County		Pool		TYPE OF TEST - (X)		SCHEDULED		CORRELATION		GAS-OIL RATIO									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOICE SIZE		DAILY ALLOW. ACRE		LENGTH OF TEST HOURS		WATER SALES		PROD. DURING TEST		GAS RATIO CU. FT. / BBL.	
				U S Y R															
BURTON FLAT "B" FED		1		1	21	27	9-2-85	A	-	-	49	24	24	-	-	38	418	15.4237	
✓		3		1	21	27	9-3-85	B	-	-	30	24	24	-	-	24	115	12.255	
✓		3		1	21	27	9-1-85	A	-	-	45	24	24	-	-	56	1008	14.681	
✓		4		1	21	27	9-2-85	A	-	-	51	24	24	-	-	60	839	13.923	
AM. DR STATE		5		28	20	28	9-2-85	A	-	-	10	21	21	-	-	1	37	3.123	
ROY KENECROE		1		1	21	27	9-3-85	C	2 1/4	200	63	24	24	-	-	41	548	13.366	
STOTT FEDERAL		2		1	21	27	9-1-85	A	2 1/4	170	36	24	24	-	-	20	403	20.155	
✓		3		1	21	27	9-2-85	C	2 1/4	150	40	24	24	-	-	30	512	12.255	
BURTON FLAT "E" FED		1		1	21	27	9-2-85	F	1 1/4	600	30	24	24	-	-	32	421	13.152	
																	RECEIVED BY		
																	DATE	1985	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 13.623 psia and a temperature of 46° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well operator and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R. F. Lamm
(Signature)

SR ADMEN.

9-30-85
(Date)