Submit 5 copies Appropriate District Office <u>DISTRICU I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 1 4 1994

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TO TRANSFORT OF		Well API No.	1505044
M-T PETROLEUM	, Inc.		300	1525064
S 127 NORTHWEST	AVE. A			
	9714	Other (Please e	xplain)	·
n(s) for Filing (Check proper box) Well	Change in Transporter of:			
mpletion	Oil Dry Gas	11/1/02		
ge in operator and	Casinghead Gas Condensate	11/1/43	70702	
nge of operator give name Litters of previous operator EXX	ON CORP., P. O. B	OX 1600 MIDLAN	ND, TX 79702	
DESCRIPTION OF WI	ELL AND LEASE		Kind of Lease	Lease No.
Name	Wen ,10. 1. 001		State, Federal or Fee	NM 46275
RTON FLAT E FEDERAL	1 AVALON BON	E SPRINGS	FEDERAL	
tion	2200 For From The	SOUTH Line and 61	DO Feet From The	WEST Line
Unit Letter T			EDDY	County
Section 1 Townshi	ip 21S Range 27E	, NMPM,	EDDI	004,119
TON OF T	RANSPORTER OF OIL	AND NATURAL GA	.S	
ne of Authorized Transporter of Oil	or Condensate	Address (Give address to wi	hich approved copy of this form	is to be sent)
SPC	,	Address (Give address to W	hich approved copy of this form	1 is to be sent)
ne of Authorized Transporter of Casin	nghead Gas X or Dry Gas	Variess Laive aggress to w		
W Land Lands	Unit Sec. Twp. Rgc.	is gas actually connected?	When?	 -
ell produces oil or liquids, location of tanks.				
is production is commingled with that	t from any other lease or pool, give comm	ungling order number		
. COMPLETION DATA	A Oil Well Gas Well	New Weil Workover	Deepen Plug Back	Same Res'v Diff Res
Designate Type of Comple			P.B.T.D.	<u>i</u>
le Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
20, 20	Name of Producing Formation	Top Oil Gas Pay	Tubing Dept	h
vations (DF, RKB, RT, GR, etc.)	Name of Fronzenig		Depth Casin	a Shoe
rforations			Deput Casin	g Shoe
	THE PINC CASING	AND CEMENTING RI	ECORD	
1101 F 012 F	CASING & TUBING SIZE	E DEPTH S	ET	ACKS CEMENT
HOLE SIZE				at ID-3
				cheap
				2/
CECT DATA AND DE	COLLECT FOR ALLOWAR	N F		•
	COURST FOR ALLOWAL) L L		
ILSI DATA AND KE	EQUEST FOR ALLOWAE	must be equal to or exceed top all	owable for this depth or be for	full 24 hours.)
II. WELL (Test must be afte	er recovery of total volume of load oil and Date of Test	Producing Method (Flor	owahle for this depth or be for w, pump, gas lift, etc.)	full 24 hours.)
OIL WELL (Test must be after late First New Oil Run To Tank	er recovery of total volume of load oil and Date of Test	Producing Method (Floi Casing Pressure	lowahle for this depth or be for w, pump, gas lift, etc.) Choke Size	
OIL WELL (Test must be after all the Alexander of the Ale	er recovery of total volume of load oil and	Producing Method (Flori Casing Pressure		
ATE WELL (Test must be after ate First New Oil Run To Tank ength of Test	er recovery of total volume of load oil and Date of Test	Producing Method (Flor	Choke Size	
ate First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure	Producing Method (Flori Casing Pressure	Choke Size	
OIL WELL (Test must be after late First New Oil Run To Tank length of Test later lat	Date of Test Tubing Pressure	Producing Method (Floi Casing Pressure Water - Bbls.	Choke Size Gas-MCF	
ate First New Oil Run To Tank ength of Test actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flori Casing Pressure	Choke Size Gas-MCF	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.