CIL CONSERNATION DIVISION  RECRETOR IP of ax 2048 SANTA FE, NEW MEXICO 87501  JUN 19 1986  O. C. D.  ARISAN, OFFICE  U.9.3.5. Sinus Oil 6 Gos Lerons No.  V.9932 No.  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  TEXACO Producing Inc.  1. Son to Conserve the Conse	STATE OF NEW MEXICO	
SUNDRY MOTICES AND REPORTS ON WELLS  SUNDRY MOTICES AND REPORTS ON WELLS  TO BE SUNDRY MOTICES AND REPORTS ON WELLS  SUNDRY MOTICES AND REPORTS ON WELLS  TO BE SUNDRY MOTICES AND REPORTS ON WELLS	SANTA FE SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-,
SUNDRY STILES AND REPORTS ON WELLS  The state of Companies  Texaco Producing Inc.  P. O. Box 728, Hobbs, New Mexico 88240  F. Lowering 1991  To be stated by the state of South 150 of Sout	U.S.O.S.  LAND OFFICE  JUN 19 1986	State X Fee 5. State OI; 6 Gas Lease No.
Texaco Producing Inc.  P. O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  Entry 18th 32 State  9. Well No.  P. O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  Entry 18th 32 State  9. Well No.  1270  15. Elevation (Show whether DF, RT, GR. etc.)  4295.0° GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO.  10. Describe Action and the Subsequently State all pertinent details, and give pertinent dates, including estimated date of starting any proposed to temporarily shut—in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054", keep hole full.  3.) Set cement retainer at 7750", sting into retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  W. B. CADE  Organo Signed by  N. B. CADE  P. O. Remote Signed by  Net Describe Action  South of the Signed By  18 Action (State Cappelled Capp		V-993 & V-992 In.
Texaco Producing Inc.  Texaco Producing Inc.  Discribed of Centus  P. O. Box 728, Hobbs, New Mexico 88240  Lossiano Iswaii  For any 1270  Lossiano Iswaii  Lossiano  Lossiano Iswaii  Lossiano  Los	1.  OIL X SAB X OTHER-	7, Unit Agreement Name
P. O. Box 728, Hobbs, New Mexico 88240  4. Lection of Well  1270 retrievouring South (include South (include South South (include South So	2. Name of Operator	
West instruction 32	3. Address of Operator	9. Well No.
The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line. 2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full. 3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.	P. O. Box 728, Hobbs, New Mexico 88240  4. Location of Well	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT. GR. etc.)  12. County 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **LUE AND ARABODO   SUBSCOULTER REPORT OF:  **LUE AND ARABODO   SUBSCOULTER REPORT		reer room Indian Basin McMOU
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  ***CHARGE TEATHS   SUBSEQUENT REPORT OF:  ***CHARGE TEATHS		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Consider Continuous		
NOTICE OF INTENTION TO:    PLUE AND ABANDON	14	
The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line. 2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full. 3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By  17. Describe Plants   Calmet First And Cemeter Tags   Calmeter Tags   Calmeter Tags   Calmeter Tags   Calmeter Tags   Calmeter Tags   Calmeter Tags   Calmete		
The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 haveby certify that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original signed By  19. Describe Proposed or Completed date of starting any propose with retainer and selection. The well has been excess cement and subsequently should be starting any propose when the subsequently starting and subsequently starting any propose when the subsequently starting any proposed and subsequently starting any proposed starting any proposed starting any proposed starting and subsequently starting any proposed starting any proposed starting and subsequently starting and subsequently starting and subsequently starting and subs	PERFORM -1 -4 CHAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set mute 1103.  The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18. Inserty certify that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By  Prints Dist. Oper. Manager  Out of 6-12-86		
The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  **TEMPORARILY ABANDON PROCEDURE**  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  **Interest Company Signed By**  **Interest Dist. Oper. Manager**  **DATE**  **Interest Dist. Oper. Manager**  **DATE**  **Interest Dist. Oper. Manager**  **DATE**  **Interest Dist. Oper. Manager**  **Interest Dist. Oper. Manager**  **Interest Dist. Oper. Manager**  **DATE**  **Interest Dist. Oper. Manager**  **Interest Dist. Ope	OTHER	
The subject well was completed in the Indian Basin Upper Penn Pool on 3-07-85 and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement a.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By  Dist. Oper. Manager		s, including estimated date of starting any propose
and subsequently shut-in awaiting a gas sales connection. The well has been evaluated and deemed uneconomical in the Upper Penn. It is proposed to temporarily abandon the well and re-enter for possible deepening to the Morrow when economic conditions improve.  TEMPORARILY ABANDON PROCEDURE  1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By	work) SEE RULE 1103.	
1.) Move in, rig up and kill well. Rig up diverter line.  2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 hereby cently that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By  TITLE Dist. Oper. Manager  DATE 6-12-86	and subsequently shut-in awaiting a gas sales connect evaluated and deemed uneconomical in the Upper Penn. temporarily abandon the well and re-enter for possibl	ion. The well has been It is proposed to
2.) Unset and pull 7" Baker Model "R" packer @ 8054', keep hole full.  3.) Set cement retainer at 7750', sting into retainer and squeeze with 100 sacks Class "H" Neat. Sting out of retainer and reverse out excess cement 4.) Circulate hole with inhibited water. Pull out of hole and close well in.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  W. B. CADE  Original Signed By  N. B. CADE		
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Dist. Open. Manager DATE 6-12-86  W. B. CADE  Original Signed By	<ol> <li>Unset and pull 7" Baker Model "R" packer @ 8054'</li> <li>Set cement retainer at 7750', sting into retainer sacks Class "H" Neat. Sting out of retainer and</li> </ol>	<pre>, keep hole full. r and squeeze with 100  reverse out excess cement</pre>
W. B. CADE Original Signed By	4.) Circulate noie with inhibited water. Pull out o	r noie and close well in.
W. B. CADE Original Signed By		
W. B. CADE Original Signed By		
W. B. CADE Original Signed By		
W. B. CADE Original Signed By	18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
W. B. CADE	W.B. all pist. Oper. Mana	ger BATE 6-12-86
	W. D. CADE	SFP 5 100C

CO COMPANY

MECEUMED 1986

14

t isknydå fanfedet Tryphyd Libyt Troma Frankras