NM OIL CONS COMMISSION Drawer DD

Artesia, NM 88210

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Form 3160-5 (June (990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. L3568

b. If Indian, Ailottee or Tribe Name

1-1-

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

	7. If Unit or CA, Agreement Designation
Type of Weil	891012391D
Onl     Gas       Well     Well       Other	8. Well Name and No.
Name of Operator	Burton Flat Deep #38
General Atlantic Resources, Inc.	9. API Well No.
410 17th Street, Suite 1400, Denver, CO 80202	30-105-25189 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Fenton, NW (Delaware)
	11. County or Parish, State
467' FSL, 467' FEL, Sec. 2-T21S, R27E	
	Eddy
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	TION
Notice of Intent Abandonment	Change of Plans
Recompletion	
Subsequent Report	Non-Routine Fracturing
	Water Shut-Off
Final Abandonment Notice Altering Casing Souther H2S Radii of Exposition	
El Other TED TRACET OF TRADOD	Dispose Water     Note: Report results of multiple completion on We
(0.625)	
X = [(1.589) (H2S concentration) (Q)] (0.625) = [(1.589) (.01 volume fraction H2S) (14000 CFPD)] (0.625)	
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		77	1-067-94-DW-261		
Form 3160-9 (January 1989)	BUILLAU OF LAND MANAGEMENT		Page 6 of 7		
			Identification		
Certified Mail-Return Receipt Requested			Lease L3568		
P558728956 Hand Delivered, Received by	NOTICE OF INCIDENT	Unit 891012391D			
Bureau of Land Management Office		Operator			
CARLSBAD RESOURCE	AREA	GENERAL ATLANTIC RESOURCES, INC.			
	rlsbad, N.M. 88220	Address 410 17TH STREET, SUITE 1400 DENVER, CO. 80202			
Telephone (505) 887-6544		Attention			
Site Name	Well or Facility Identification	1/4 1/4 Sec.	Township		
BURTON FLAT DEEP-DW	WELL #38	LT17. SEC.2	215		
nspector		Range	Merician		
UNCAN WHITLOCK		27E	MPM		
THE FOLLOWING VIOLATION	WAS FOUND BY BUREAU OF LAND MANA	AGEMENT INSPECTORS ON THE DATE AND	AT THE SITE LISTED ABOVE.		
Date	Time (24-hour clock)	Violation	Gravity of Violation		
93/12/07	1400	43CFR3162.1 0.0.#6.III.A.2a	MINOR		
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference		
4/01/07		\$	43 CFR 3163.1())		
Remarks:					
AILURE TO SUBMIT RA	DII OF EXPOSURE OF	H2S. SUBMIT RADII O	F EXPOSURE AS PER		
NSHORE ORDER #6.					
When violation is corrected, sign this notice		······			
-					
Company Representative Title	renations Engineer	Signature A Marrow	2Date _1/5/94		
Company Comments Form	3160-5 showing	radii of exposure t	H.S. attached		
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WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earliet. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked in the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

## **REVIEW AND APPEAL RIGHTS**

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of	$\sim$	anagement Authorized Officer			Date 93/12/08	Time 1345		
FOR OFFICE USE ONLY								
Number	40	Date	Assessment	Penaity	Te	rmination		
Type of Inspe	H 5	·····						