DISTRIBUTION			
SANTA PE		V	
FILE .		V	<u>r</u>
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	V	
	GAS		
OPERATOR		W	
PRORATION OFFICE		1_	<u> </u>

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Phrs C-164			
SANTA PE	REQUEST FOR ALLOWABLE Supersedes Old C-10s and C-11 Effective 1-1-65			
FILE . V V	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO THE		_	
TRANSPORTER OIL V	l languar e	•		
GAS		i.		
PROBATION OFFICE	e comment			
pereter	Application and the second and the s		1	
The Superior Oi	1 Company			
9 Greenway Plaz	a, Suite 2700, Houston, TX	77046		
(essen(s) for filing (Check proper bo	ij	Other (Please explain) Request a Test	ing Allowable	
Now Well	Change in Transporter of: Ott Dry Gos	of 1000 bbl.		
Lecompletion	Condense Condense		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
change of ownership give name of address of previous owner		1 Danie	<u> 21:1::2,36</u>	
ESCRIPTION OF WELL AND	Mell Mo. Loot tenuer my server		Lease No.	
Government "D"	6 Avalon - Bone S	Spring, East Stete, Poderel	Federal NM-17095	
	OSO Nowth	660	. Fast	
Unit Letter H:	950 Foot From The North Line			
Line of Section 12 To	pernahip 21S Range 27	7E , nmpm , E	ddy County	
ESIGNATION OF TRANSPOL Name of Authorized Transporter of O	TER OF OIL AND NATURAL GAS	Wadrage (Anter page 100 to minute att		
The Permian Corpor	ation	P.O. Box 1183, Houston	n, TX 77001	
iame of Authorized Transporter of C	as inghead Gas er Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	<u> </u>	Is are actually connected? Whe	B	
f well produces all or liquids,	Unit Sec. Twp. Pee. NE/NW 12 21S 27E	MO	.	
ive location of tanks.	175/111		•	
this production is commingled to COMPLETION DATA	rith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet		New Well Workover Deepen	Plog Buck and I was a	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Dete College. Note:			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
DII. WELL	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)	
Date First New Oil Run To Tenks	Dete of 1001			
Longth of Total	Tubing Pressure	Casing Pressure	Choke Bise	
		Water - Bhis.	Ges · MCF	
Actual Prod. During Test	Oil-Bale.	werer - Bass.		
gas well			16-4-2-2	
Actual Prod. Toot-MCF/D	Length of Teet	Bbis. Condensete/AMCF	Gravity of Consensate	
		Cosing Pressure (Shot-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)			
	NGE	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLI	MCE		1985 10	
I hereby certify that the rules and regulations of the Cui Conservation gives Commission have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.		APPROVED ICT 31	Original Signed By	
		Original Signed By Les A. Clements		
		TITLE Supervisor District II		
•	, 1	- a same stand in	compliance with RULE 1184.	
Man	y Lewis	of this is a request for alle	wable for a newly artification of the deviati	
	(Anature)	well, this form must be accomp	wience with BULE 111.	
MOBIL PRODUCING TX AS AGENT FOR THE SUPERIOR	OIL COMPANY	If are continue of this form the	INS! DO LITTOR OUR COMPLAINTS IN NO.	
(Tule)		m and the for changes of own		
10-3				
	1	Separate Forms C-104 mu	at be filled for each pool in multip	