

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>BHP Petr. Co. Inc.</u>		Lease <u>Lowe State</u>		Well # <u>2</u>	
Location of Well	Unit <u>M</u>	Section <u>36</u>	Township <u>21</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>330/S 330/W</u> <u>NA</u>		Type of Equipment <u>Rotary</u>		

*** Witness*** Witnessed surface pipe. INS. 10-29-86APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>43 # ST+C</u>		<u>350</u>	<u>500 Circ</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24 # ST+C</u>		<u>2000</u>	<u>1000 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 LT+C</u>		<u>9300</u>	<u>800</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____Type of Shoe used none Float collar used insert Btm 3 jts welded yesTD of hole 350' Set 325' Feet of 13 3/8" Inch 54 # Grade J-55New-used csg. @ 325' with 370 sacks neat cement around shoe

+ _____ sac _____ additives _____

Plug down @ 4:30 (AM) (PM) Date 10/29/86Cement circulated Yes No. of Sacks 70Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

3 centralizers bottom 3 joints