

DATE 4-17-90

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NOT

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

MAY 24 '90

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection	4-7-87	Date of First Allowable or Allowable Change	
Purchaser	Marathon Oil Co.	Pool	Indian Basin Upper Penn
Operator	BHP Petroleum Co., Inc.	Lease	Low State
Well No.	2	Unit Letter	M
		Sec.	36
		Twp.	21
		Range	23
Dedicated Acreage	640	Revised Acreage	307.20
Acreage Factor		Revised Acreage Factor	
Deliverability		Revised Deliverability	
A x D Factor		Revised A x D Factor	

To replace well Lowe State Gas Com #1
in the gas proration schedule. —

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						* .48 X 640 = 307.20
June						
July						
August						
September						
October						
November						
December						*Marginal well, revised acreage in well record.
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTALS						
Allowable Production Difference						
May	Schedule O/U Status					
Revised	March	O/U Status				
Effective In						June
Current Classification						To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEHAY, Division Director

By Richard L. Brown