

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Bgn*

RECEIVED

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

SEP 02 '88

2. Name of Operator

Ray Westall

O. C. D.

3. Address of Operator

ARTESIA, OFFICE

P.O. Box 4, Loco Hills NM 88255

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 24 TWP. 22S RGE. 26 E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Baseball Park

9. Well No.

5

10. Field and Pool, or Wildcat

S. Carlsbad Delaware

12. County

Eddy

15. Date Spudded

6-16-88

16. Date T.D. Reached

6-27-88

17. Date Compl. (Ready to Prod.)

8-13-88

18. Elevations (DF, RKB, RT, GR, etc.)

3156 Gr.

19. Elev. Casinghead

3157

20. Total Depth

5070

21. Plug Back T.D.

4504

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

all

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4490-4504 Delaware

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

CNL/FDC/Gr DLL/Gr.

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	353	12 1/4	260 sxs circulated	
5 1/2	17	5069	7 7/8	800 sxs circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	4509	none

31. Perforation Record (Interval, size and number)

4846-56 6 .40 cal
4490-4504 4 .40 cal
4931-70 26 .40 ca

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4931-70	40,000 gal kcl 50,000# 12/20 sd
4490-4856	2500 gal 15% SRA
	40,000 gal KCl 50,000# 12/20 sd

33. PRODUCTION

Date First Production 8/13/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump z				Well Status (Prod. or Shut-in) Prod	
Date of Test 8-17-88	Hours Tested 24	Choke Size 1 1/2	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF 75	Water - Bbl. 130	Gas - Oil Ratio 3.24/1
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Ray Westall

35. List of Attachments

Logs Dev survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

z z

TITLE Geologist

DATE 8/31/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Salt	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Salt	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Yates	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qizic	T. Ignacio Qizic
T. Gileta	T. McKee	T. Granite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Milnebury	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand 1924	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Chinle	T. Chinle
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to
No. 4, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0-480	480	480	red beds				
480	545	65	salt				
545	1924	1444	Anhydrite				
1444	5070	3626	sand & lime				



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONE: ARTESIA 505/746-6757
ROSWELL 505/623-5070

RECEIVED

June 29, 1988

SEP 02 '88

Ray Westall
P.O. Box 4
Loco Hills, N.M. 88255

O. C. D.
ARTESIA, OFFICE

REF: Ball Park #5

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

360' - 1/2°	2051' -1 3/4°
893' - 1/4°	3460' -1 3/4°
1354' - 1/4°	3755' -1°
1850' - 3/4°	4260' -1°
1942' -1 1/2°	4818' -1 1/2°
2429' -1 1/2°	5070' -1 1/2° TD

Sincerely,

Arnold Newkirk
Vice-President

STATE OF NEW MEXICO)

)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th day of June 1988 by Arnold Newkirk.

MY COMMISSION EXPIRES

11-19-91

NOTARY PUBLIC