

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Workover

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 330' FSL, 1650' FWL, Sec. 12-T20S-R29E - NMPM
TD - 736' FNL, 526' FWL, Sec. 13-T20S-R29E - NMPM

5. Lease Designation and Serial No.

NM 55125

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Eland AFC Federal Com #1

9. API Well No.

30-015-25978

10. Field and Pool, or Exploratory Area

East Burton Flat Strawn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-test Strawn
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in. RUPU. Release packer; retrieve RBP. TOH w/packer and tubing. Set cement retainer at 11025'. TIH w/tubing and stinger. Established injection rate into perfs at 11065-78'. Pumped 50 sx Class H cement + .8% Halad-9. Pressured backside to 2000#. Squeezed perfs 11065-78' to 5000#. Reversed out 5½ bbls cement. TOH w/tubing. TIH w/seating nipple set at 5200', 2000' tailpipe. Set packer at 3200'. Loaded backside and pressured to 500#. Initial fluid level 800'. Swabbed back 50 bbls fluid. Dry to seating nipple. Waited 1 hour. Made run, no fluid entry. Released packer. Initial fluid level 2600'. Swabbed back 32 bbls fluid. Final fluid level 4700'. SI overnight. Made 4 swab runs. Recovered 8 bbls fluid. Waited 1 hour. Made swab run, no fluid entry. TOH w/tubing and packer. WIH and perforated 10876-884' w/18 - .42" holes (2 SPF). Acidized perfs 10876-884' w/2000 gals 15% NEFE acid. 4-17-91. Re-acidized perfs 10876-884' w/3750 gals 15% NEFE acid. Well returned to production 4-19-91.

Work began 2-23-91, completed 4-19-91.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

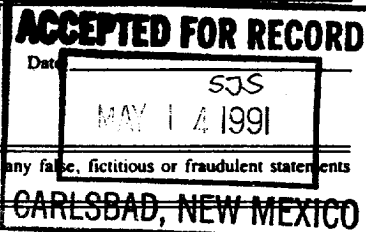
Title Production Supervisor

Date 5-3-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side