

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 20 1991

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

O. C. D.
SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No

P. O. Box 552 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K
1650' FSL & 1650' FWL S22, 21, 23

5. Lease Designation and Serial No.

NM-05612-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Basin "A" No. 2

9. API Well No

30-105-26011

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforations
& stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU perforators and full lubricator. Test to 1000 psi. Perf. 5 1/2" csg w/thru tbg. gun @ 7339'-51', 7362'-71', 7416'-7429' w/2 JSPF. RD Wireline.
2. Placed well on test.
3. MIRU pulling unit. Kill well w/290 KCL wtr.
4. ND wellhead. NU BOP's.
5. Release 5 1/2" Baker Lok-Set pkr. POOH w/1 jt tailpipe, pkr, "F" nipple and 2 7/8" tbg.
6. RIH w/mechanical collar locator, 5 1/2" PPI pkr, SN and 2 7/8" tbg.
7. Drop SV. Test SV and tbg. to 1000 psig.
8. Dropped fluid control valve. Acidize Upper Penn interval 7312'-7429' w/5000 gals. 15% NEFE HCL acid.
9. Fished FCV and SV. Set pkr. @ 7245'.
10. RU Swab. Swab back load wtr.

14. I hereby certify that the foregoing is true and correct

Signed Danny Brock

Title Advanced Engineering Tech.

Date 5-24-91

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Date

SJS

JUN 17 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO