## District I PO Box 1986, Hobbs, NM 88241-1986

District II

## State of New Mexico

Form C 104 Revised February 10, 1994

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

PO Drawer DD, Artesia, NM \$8211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Instructions on back
Submit to Appropriate District Office

ox 2088, Santa Fe, NM 87504-2	065				02	CEIVED			LAIGHAN	<b>~</b>
REQUI	EST F	OR AL	LOWAI	BLE A	ND AU	THORI	ZATIO	ON TO TR	ANSPOR	aber
			e and Addres	<b>16</b>	-	10 °C	Δ		025575	
Yates Petroleum C 105 South Fourth	Stree	et			S	p 19 '9		CH & charg	Reson for Fill	code well na
Artesia, NM 8821						O. C. D		from India	n Basin	6 Federal #:
					' Pool Name	CLESIA, DE	FICE	effective	April I	' Pool Code
'API Number		Indi	an Basi	n 1	17001		) 1 (22) - (3)	ı	179	050
0-015-26101		' Proper							' Well Number	
' Property Code		Dwan	ınigan A		, ,					3
10 Surface Local	<u> </u>	Dian	migan 1	1111 10					<del></del>	
or lot no.   Section   Town		Range	Lot.ida	Feet fi	rom the	North/Son	th Line	Feet from the	East/West in	County
J. 201	225	24E		2.4	10'	Nort	h	2310'	East	Eddy
G 6 2 11 Bottom Hole					<u> </u>					
	nskip	Range	Lot Ida	Foot	from the	North/So	ath line	Feet from the	East/West in	County
Lee Code 13 Producing Med	and Code	14 Gas 1	Connection D	ate	1 C-129 Pers	at Number	,	C-129 Effective	Date 17	C-129 Expiration Date
TA Oil and Gas Tran	coorte	-TS								
Oil and Gas Tran	Sporte	ransporter ?	Name		и Ре	COC	11 O/G		POD ULSTE	
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V. Produced Water				·	<sup>24</sup> POD	ULSTR Loc	ation and	Description		
					<sup>™</sup> POD	ULSTR Loc	ntion and	Description		
V. Produced Water " POD	Data				<sup>™</sup> POD	ULSTR Loc	ntion and	Description		
V. Produced Water POD 2813121 V. Well Completion	Data	2 Ready	Date		μ POD TO TO	ULSTR Loc	ation and	Description PBTD		" Perforations
V. Produced Water " POD	Data	<sup>14</sup> Ready	Date			ULSTR Loc	ation and			" Perforations
V. Produced Water  POD  28 3 2  V. Well Completion  Spud Date	Data		Date Casing & To	ubing Sim	n TD	ULSTR Loc	ntion and	" PBTD		" Perforations  Sacks Cement
V. Produced Water POD 2813121 V. Well Completion	Data			ubing Sim	n TD	ULSTR Loc		" PBTD	axote	
V. Produced Water  POD  28 3 2  V. Well Completion  Spud Date	Data			ubing Size	n TD	ULSTR Loc		" PBTD	axota	
V. Produced Water  POD  28 3 2  V. Well Completion  Spud Date	Data			ubing Sim	n TD	ULSTR Loc		" PBTD	acota	
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V. Produced Water  "POD  28 3 2   V. Well Completion  "Spud Date  "Hole Size  VI. Well Test Data	≚ Gas D	31	Casing & To	× Test D∎	ir TD	" Test	II Depth :	" PBTD Set	Chm Ly()	Sacks Cessess  DESCRIPTION  SACKS CESSES  DESCRIPTI
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V. Produced Water  "POD  28 3 2   V. Well Completion  "Spud Date  "Hole Size  VI. Well Test Data  "Date New Oil	™ Gas D	Oil Conservation	Casing & To	" Test Da	te mplied	" Tat	II Depth :	" PBTD Set	Chyn Lyro Pressure	Sacks Cement  ATO-3  I/QL  G. (OO +  I'CLYL  " Cag. Pressure  " Test Method
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V. Produced Water  "POD  28   2   2    V. Well Completion  "Spud Date  "Hole Size  "Hole Size  "Date New Oil  "Choke Size  "I hereby cerufy that the rules with and that the information givenowledge and belief.  Signature:  Printed name: Rusty Holes  Title: Product  Date: September 16,	of the Oil ren above (lein 1994)	Clerk Thouse	n Division has complete to the	Test Da  Water  We been co	tte  Toplied Ap  Titl  Ap  The previous	rr Test	Length  OIL C	" PBTD Set  " Tog.  ONSERVA  SUPERVISO SEP 21 19	Pressure AOF ATION DI AR, DISTRIC	Sacks Cessent  ATO-3  AGO T  OCAG. Pressure  "Test Method  VISION  TIL  Manager 9/15