

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

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Bum  
st 2d  
Bgh

**CONSERVATION DIVISION**  
P.O. Box 2088  
O. C. D. Santa Fe, New Mexico 87504-2088  
ARTESIA, OFFICE  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-26119

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dinero Exxon 22 State

8. Well No.

2

9. Pool name or Wildcat

Catclaw Draw (Delaware)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER JUL 27 '89

2. Name of Operator

Dinero Operating Company

3. Address of Operator

ARTESIA, OFFICE

P.O. Box 10505, Midland, Texas 79702

4. Well Location

Unit Letter B: 985 Feet From The North Line and 1650 Feet From The East Line

Section 22

Township 21S

Range 25E

NMPM

Eddy

County

10. Date Spudded

05-25-89

11. Date T.D. Reached

05-31-89

12. Date Compl. (Ready to Prod.)

06-26-89

13. Elevations (DF& RKB, RT, GR, etc.)

3512.2

14. Elev. Casinghead

15. Total Depth

3000'

16. Plug Back T.D.

2966

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2452-2610 Delaware Cherry Canyon

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run Litho-Cyberlook, Mud Log

Dual Laterolog/Micro SFL, Compensated Neutron/Litho Density

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED      |
|-------------|---------------|-----------|-----------|----------------------------|--------------------|
| 7 5/8       | 26.4-29.70#   | 1800      | 11        | 200sxs Cl. C, Circ.        | 50 Sxs. to surface |
| 4 1/2       | 11.6 & 13.5#  | 3000      | 6 1/2     | 150 sxs 50/50 Poz + 2% gel |                    |
|             |               |           |           |                            |                    |
|             |               |           |           |                            |                    |
|             |               |           |           |                            |                    |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

**25. TUBING RECORD**

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2 3/8 | 2450      | --         |
|       |           |            |
|       |           |            |

26. Perforation record (interval, size, and number)

2452-54, 2456-78, 2491-94, 2502-07, 2518-28,  
2545-53, 2556-64, 2566-73, 2580-85, 2603-10

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED   |
|----------------|---------------------------------|
| 2452-2610      | 2500 gal. 15% acid              |
|                | nitrogen frac 50420 gals. fluid |
|                | & 68000 # sand                  |

**28. PRODUCTION**

|                                   |                         |  |                        |                    |                     |   |                           |
|-----------------------------------|-------------------------|--|------------------------|--------------------|---------------------|---|---------------------------|
| Date First Production<br>06-26-89 |                         | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>flowing |                        |                    |                     | Well Status (Prod. or Shut-in)<br>Producing |                           |
| Date of Test<br>07-08-89          | Hours Tested<br>24      | Choke Size<br>16/64  | Prod'n For Test Period | Oil - Bbl.<br>56   | Gas - MCF<br>84.56  | Water - Bbl.<br>173                         | Gas - Oil Ratio<br>1510/1 |
| Flow Tubing Press.<br>200#        | Casing Pressure<br>600# | Calculated 24-Hour Rate  | Oil - Bbl.<br>56       | Gas - MCF<br>84.56 | Water - Bbl.<br>173 | Oil Gravity - API - (Corr.)<br>42*          |                           |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Charlie Williams

30. List Attachments

Dev. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Dana Rabston*

Printed Name

*Dana Rabston*

Title

*Prod. Ctl.*

Date

*7/11/89*

WELL NAME AND NUMBER EXXON "22" STATE #2

RECEIVED

LOCATION EDDY COUNTY  
(Give Unit, Section, Township and Range)

JUL 13 '89

OPERATOR DINERO OPERATING CO.O. C. D.  
INTERIM OFFICEDRILLING CONTRACTOR TINSLEY & SON DRILLING CORP.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

| <u>Degrees @ Depth</u>      | <u>Degrees @ Depth</u>      | <u>Degrees @ Depth</u>      |
|-----------------------------|-----------------------------|-----------------------------|
| <u>3/4 237</u>              | <u>                    </u> | <u>                    </u> |
| <u>1 1/4 724</u>            | <u>                    </u> | <u>                    </u> |
| <u>1 1/4 1194</u>           | <u>                    </u> | <u>                    </u> |
| <u>1 1818</u>               | <u>                    </u> | <u>                    </u> |
| <u>1 1/4 2313</u>           | <u>                    </u> | <u>                    </u> |
| <u>1 1/4 2806</u>           | <u>                    </u> | <u>                    </u> |
| <u>2 3000</u>               | <u>                    </u> | <u>                    </u> |
| <u>                    </u> | <u>                    </u> | <u>                    </u> |
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Drilling Contractor TINSLEY & SON DRILLING CORP.By                     NEIL TINSLEY  
JUNE

1989

Subscribed and sworn to before me this 15th day of                     Notary Public                     My Commission Expires: 9/18/90ECTOR  
CountyTEXAS  
State