

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING

OFFICE FOR NUMBER

OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Siet Oil and Gas Corporation

3a. Area Code & Phone No.
(505) 622-2202

3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, N.M. 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310' FNL & 1650' FEL, SW $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter G
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
T.O.G. Federal

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
East Burton Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16: T20S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

14. PERMIT NO.
30-015-26261

DATE ISSUED
JUL 13 '90

15. DATE SPUDDED
4-17-90

16. DATE T.D. REACHED
5-7-90

17. DATE COMPL. (Ready to prod.)
6/4/90

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)
3274.3' GR

19. ELEV. CASINGHEAD
3281.3' KB

20. TOTAL DEPTH, MD & TVD
6000'

21. PLUG. BACK T.D., MD & TVD
5555'

22. IF MULTIPLE COMPL., HOW MANY?
N/A

23. INTERVAL DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3229'-3245.5' Delaware

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT, DLL/MSFL, EPT,CBL & Volan

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	250'	26"	275x35/65POZA, 200sxHEII	
8 5/8"	32#&23#	3000'	12 1/4"	330sx35/65POZA, 250sxHEII	
5 1/2"	15.5#	6000'	7 7/8"	150sx35/65POZH, 780sxCC	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	3350'	3350' RBP

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4371' (1 perf) Delaware		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3229'-3245.5' (12 perfs) Delaware		4371'- 500gals	15% HCL, 5000gals 25#XL 750#100 mesh,
			8750#20/40, 2000#12/20
		3229'-3245.5'-1000gals	15% HCL, 19000gals 25#XL,
			2000#100 mesh, 30000#20/40, 8000#12/20 RCS

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-12-90	24	N/A	→	104	150(est.)	24	1442/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	104	150(est.)	24		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
vented		Jim Ikard

35. LIST OF ATTACHMENTS	
Open Hole Logs, Deviation Surveys	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Batley-Sach TITLE DrIng./Prod. Tech. DATE 1 July 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)