

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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verse side)
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BLM Roswell District
Modified Form No.
NM60-3160-4

c/SP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0144698	
2. NAME OF OPERATOR The Petroleum Corporation of Delaware ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd, Ste. 400, Dallas, TX 75219-5415		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1869 FSL & 1878 FWL		8. FARM OR LEASE NAME Superior Federal	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, OR, ARVESIA, OFFICE Ground 3292 ft		10. FIELD AND POOL, OR WILDCAT East Burton Flat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T20S, R29E		12. COUNTY OR PARISH Eddy	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Cementing surface string

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded in on 3-26-90. Drilled 22" hole to 400 ft. Ran 16" 65/ft H-40 casing to 403 ft and cemented with 20 bbls flush followed with 600 sxs Class "C" cement mixed with 2% Cal-Seal. Had good cement returns to the surface.

Drilled 14-3/4" hole to 860 ft. (Base of salt was at 774 ft). Ran 10-3/4" 40.5/ft J-55 casing to 860 ft and cemented with 20 bbls flush followed by 215 sxs Lite cement with 5% salt and tailed in with 150 sxs Class "C" cement. Had cement returns to the surface. Drilled 9-7/8" hole to 3115 ft. Lost partial returns at 1430 ft and total returns at 2056 ft. Ran 7" 20# & 23#/ft K-55 casing to 3115 ft. Cemented in two stages.

Stage 1 - mixed 200 sxs Lite cement with 5% salt followed with 75 sxs Class "C" cement. Had no fluid returns. Inflated casing packer at 2000 ft and opened stage cementing tool at 1999 ft.

Stage 2 - mixed 205 sxs Lite cement followed with 75 sxs Class "C" cement. Had full fluid returns. Ran external baskets at 1669' and 1093'.

ACCEPTED FOR RECORD

Acc

18. I hereby certify that the foregoing is true and correct

SIGNED *David M. Janger*

TITLE District Operations Engineer DATE April 5, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side