

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM-05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH INDIAN BASIN UNIT #8

9. API Well No.

30-015-26324

10. Field and Pool, or Exploratory Area
INDIAN BASIN MORROW

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "N", 330' FSL & 1650' FWL
SECTION 9, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company has re-established production from the original Morrow perfs in this well. The plug in the tubing string was cut off, the well was swabbed once and the Morrow zone started flowing up the tubing. The Upper Penn zone is still open to the casing side, however, due to the small diameter of the well's casing, it is not able to produce at this time. The actual work to accomplish this workover is as follows: Work commenced 6/22/99. MIRU PU. Killed well, ND wellhead & NU BOP. POOH w/2-7/8" tbg L/D perf. jt., sliding sleeve, & 53 jts pitted tbg. from below the blast joints. RIH w/bailer & tagged top of packer @ 9144'. No fill. POOH w/bailer & RIH w/overshot & latched onto packer. Tested tbg to 7000 psi below slips. Unjayed from packer & spaced out tbg. Displaced tbg w/3%-4% KCL water to clean out top of packer. Latched onto packer & pulled 20 over to make sure packer was still set properly. Installed wraparound and secured well for night. No pressure on casing. Installed wellhead. RU wireline & cleaned out 6' fill. RIH w/CCL. Jet cut tbg @ 9148' (top of fill). RD wireline & RU swab. Tagged fluid, made 3 runs, and recovered 12 bbls. Tagged fluid @ 4500'. Bled down tbg. Made one swab run and well started flowing to frac tank. Diverted to station for a test. Flowed wide open for 30 min. Tbg pressure dropped to 90 psi. Adjusted choke to 1/2". Tbg pressure increased to 350 psi. Shut in well and made up flow lines to test station. Flowed well to test station w/108 psi FWHP. ND BOP & NU wellhead. RD PU. Turned well to production on 6/25/99. Dual completion of this well was approved by Order No. R-9050-B dated 8/15/90.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

7/27/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ONLY

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 2 1999