

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-020342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-21-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 552, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
732' FSL & 1173' FNL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
- API# 30-015-26327 3838' GL, 3853' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued drilling 7-7/8" hole to 7800'. TOH & tested BOP's as follows: Blind rams, pipe rams, choke manifold, safety valves and kelly cocks to 3000 psi. Annular preventer to 1500 psi. Ran accumulator performance test, initial - 2600 psi, final - 1250 psi. Recharge time - 2 min, 3 sec. Continued drilling to 9500', TD @ 2000 hrs 6-17-90. Logged well as follows: GR/DITE 9473'-7000', GR/DLL/MSFL 8000'-2000', GR/CNL/LDT 9472'-2000', FMS 9430'-8980', 7850'-7120'. Ran DST #1 7392'-7308'. Sample chamber contained 2600 cc DM @ 120 psi. Recov'd 220' DM in DP (800 ppm CL). Ran DST #2 7408'-7560'. No recovery in sample chamber. Recov'd 745' slight GCM (800 ppm CL). Ran DST #3 7715'-7560'. Sample chamber contained .9 CFG & 200 cc GCM @ 120 psi (800 ppm CL). Due to a lack of commercial hydrocarbons in the Morrow and Upper Penn, this well will be plugged and abandoned.

RECEIVED

JUL 13 '90

O. C. D.
ARTESIA, OFFICE

ACCEPTED
AOR

RECEIVED
JUL 9 8 30 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

7/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side