Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB 1 5 1991

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION RTESIA, OFFICE
TO TRANSPORT OIL AND MATURE. DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

	TO	TRANSF	PORT OIL	AND NA	TURAL GA		BF 5.			
perator		Well API No.								
CHI OPERATING,		30-015-26				38				
ddress	MTDT AND	רטי עים	102							
P. O. BOX 1799, leason(s) for Filing (Check proper box,		IA /9/	UZ	Oth	er (Please expla	ain)				
lew Well		ange in Trans	porter of:		1	•				
ecompletion	Oil	Dry (								
hange in Operator	Casinghead G		iensate 🔲							
change of operator give name										
id address of previous operator										
I. DESCRIPTION OF WEL						V:-4		1	ase No.	
ase Name Well No. Pool Name, Include					4	State,	Kind of Lease Lease No.  State, Federal or Fee L-7010			
OXY STATE		_1 <u> </u>	CATCL	AW DRAW	(DELAWAR	Œ)!			·····	
Location	: 1890	<b>T</b>	r 131	rer ta	1090	. Ea	et Emm The S	OUTH	Line	
Unit Letter K	EST Line and 1980 Feet From The SOUTH Line									
Section 9 Town	ship 21S	Rang	ge 26E	, NMPM, EDDY County						
II. DESIGNATION OF TRA			ND NATU	RAL GAS	a addrage to w	hick approved	copy of this for	n is to be se	nt)	
Name of Authorized Transporter of Oil	or	Condensate		AGGIESS (CI)	E GLARIESS 10 W	imin approved	LUPY OF THE JUST	06 36	,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
tame of Authorized Transporter of Cashinghead Gas Of Diff Gas										
If well produces oil or liquids,	Unit Se	ec. Twp.	. Rge.	ls gas actual	y connected?	When	?			
ive location of tanks.			l							
this production is commingled with the	at from any other	lease or pool,	give comming!	ling order num	ber:					
V. COMPLETION DATA		Oil Well	Gas Weil	New Weil	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completic		X 1	Oas Well	New Well	X	Dupen		X		
Date Spudded				Total Depth			P.B.T.D.			
6/23/90										
Elevations (DF, RKB, RT, GR, etc.)	1	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
3226 GR DELAWARE				1			2250 Depth Casing Shoe			
2334 to 2398							Depair occurring			
2334 60 2370	77.1	BING CAS	SING AND	CEMENT	NG RECOF	RD.				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
17 1/2"	13	13 3/8		350 <b>'</b>			360 sks			
12 1/4"	8	8 5/8		2228 <b>'</b>			900 sks			
7 7/8" 5		1/2		4160'			750 sks			
2 3/8				2250'			NA NA			
V. TEST DATA AND REQU	EST FOR AL	LOWABL	Æ			1 <b> </b>	in double on he fo	e Gall 24 January	re l	
	er recovery of total	l volume of loo	ed oil and musi					Juli 24 noi	V3. <i>j</i>	
Date First New Oil Run To Tank	<u> </u>	Date of Test 01/15/91			Producing Method (Flow, pump, gas lift, etc.)					
01/01/91 Length of Test		Tubing Pressure		PIMP Casing Pressure			Choke Size			
24		NA			NA			NA		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
		66		<u> </u>	72_			125 M	CF	
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Conde	ensate/MMCF		Gravity of Co	ndensate		
	ng Method (puot, back pr.)  Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)										
		201 =====		-						
VI. OPERATOR CERTIF					OIL CO	NSERV	ATION E	DIVISION	NC	
I hereby certify that the rules and rules of Division have been complied with:	guations of the O and that the inform	ni Conservatio Pation given ah	nı XOVE			•				
is true and complete to the best of the	my knowledge and	belief.		Dot	a Annroy	od				
				Dat	e whhinn					
alim		<b></b>		D.						
Signature	001	י איניייייייייייייייייייייייייייייייייי	TDENM	∥ By-						
DAVID H. HARRI Printed Name	SON	PREST	IDENT		_					
02/14/91	9	15-685-			ə					
Date		Telephor	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.