Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm



Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazo	Rd, A	ziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

at Bottom of Page
46146
1 No.
015-2638
Lease Lease No. L-7010
From The SOUTH Line
County
opy of this form is to be sent)
IDLAND, TX 79702
opy of this form is to be sent)
Plug Back Same Res'v Diff Res'v
P.B.T.D.
Tubing Depth
Depth Casing Shoe
SACKS CEMENT
depth or be for full 24 hours.) c.)
Choke Size
Gas- MCF

•	TO.	TRANS	PORT OIL	AND NA	TURAL GA	AS		_	Ψ .	
perator						Well A	Pl No.			
CHI OPERATING, INC				· · · · · · · · · · · · · · · · · · ·		30	-015-263	<u> 8</u>		
P. O. BOX		nt.AND	тх 79	702						
		<u> </u>	, 111 / 2		et (Please expl	ain)				
Reason(s) for Filing (Check proper box,		nge in Trai	asporter of:	<u> </u>	•	·				
Recompletion	Oil	🗵 Dry								
Change in Operator	Casinghead Gar	Co	ndensate							
change of operator give name									 	
I. DESCRIPTION OF WEL	LANDIFASE									
Lease Name	Wel Wel	iNo. Poo	ol Name, includi	ing Formation			Kind of Lease No.			
OXY STATE	1	E	. CATCL	AW DEL	AWARE	(State)	Federal or Fee	L-70	110	
ocation						_				
Unit Letter K	<u> </u>	Fee	et From The	EST Lin	e and <u>198</u>	<u>0</u> Fe	et From The	30UTH	Line	
Section 9 Town	ship 21S	Ra	nge 26E	· N	MPM,	EDDY			County	
Section 9 10win	<u>anp 2 1 3</u>		<u> </u>			1111/11				
II. DESIGNATION OF TRA		F OIL	AND NATU	RAL GAS			copy of this form	is to be se	me)	
Name of Authorized Transporter of Oil	· IXI	CONCENSATE	1 1				MIDLAND.			
ENRON OIL • TRADII	ninghead Gas rf7	AL TOTAL	Dry Cas No.1.	Address (Giv	e address to w	hich approved	copy of this form	n is to be se	nt)	
Matte of Vorticetzen transporter of Ca	TIPLE OF EC	HI EN	rergy 601							
If well produces oil or liquids,	Unit See	Heqtu	ve 1-1-93	is gas actuali	y connected?	When	7			
ive location of tanks.	<u>K 19</u>			<u> </u>						
this production is commingled with the V. COMPLETION DATA	nat from any other le	ase or pool	l, give comming	ling order num	ber:					
V. COMPLETION DATA	lo	i Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ıme Res'v	Diff Res'v	
Designate Type of Completion				<u>i</u>	İ	<u>i </u>	<u> </u>		1	
Date Spudded	Date Compl. Re	eady to Pro	od.	Total Depth			P.B.T.D.			
TO THE DEP PET CP ata	Name of Produ	N. C. Participal Francisco		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				,						
Perforations							Depth Casing	Shoe		
							<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE		CEMENT	CEMENTING RECORD		SACKS CEMENT			
HOLE SIZE	CASING	S & TUBII	NG SIZE	 	DEPTH SET			SAONS CEINEM		
				 	7.1.7					
							<u> </u>			
V. TEST DATA AND REQU	EST FOR ALL	OWAB	LE			lawabla for th	ie denth ar he fat	full 24 hos	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of l	oad oil and mus	Producing N	lethod (Flow, p	nump, gas lift,	elc.)	<u> </u>		
Date First New Oil Kutt 10 13th	Date of Test				,,	7.0				
Length of Test	Tubing Pressur	Tubing Pressure		Casing Pressure			Choke Size			
			Water - Bbl				Gas- MCF			
Actual Prod. During Test			Maret - Boir							
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of Co	odensale		
Vernis Line 168 - Michin	Sougai or 1 car	reakni or test								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
· · · · · · · · · · · · · · · · · · ·										
VI. OPERATOR CERTIF						NCEDV	ATION E	אואופור	NC	
I hereby certify that the rules and R	egulations of the Oil	Conservat	ion			NOENV	AHONL	,, , ,	J. 4	
Division have been complied with a is true and complete to the best of the bes	and that the informat my knowledge and b	oon given : elief.	BOOVE		- A	ad				
A 1.1.	. ,			Dat	e Approv	eu				
= axerta	h									
Signature	D.D.T.C.O.Y	חחת	CIDENT	∥ By-						
DAVID H. HAI	KKISUN		SIDENT							
Printed Name 01/21/92	915.	-685-	5001	Little						
Date		Teleph	one No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.