

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL
NM - (0552690) 055 6290
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

d5P

RECEIVED

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

AUG -7 '90

3. ADDRESS OF OPERATOR

P.O. Box 2523 Roswell, N.M. 88202-2523

C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 660' FWL, SWSW, Unit Letter M

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gila Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

East Burton-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec:10 T20S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3826' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8 5/8" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/11/90 TD 12 1/4" hole to 3000' @ 5:30am.

7/12/90 RU and ran 72 jts (3029') 8 5/8" 32# & 24# J-55 csg., set at 3000' w/150 sxs 12-3 RCS, 15# colite + 700 sxs 35/65 POZA, 3% CaCl, 1/4# D-29, 6% D-20, tail-in w/150 sxs HEII, 3% CaCl, 1/4# D-29, PD @ 12:30pm 7/11/90, did not circ., began one inch operations as follows: 1st stage, tagged @ 1692', cmt w/50 sxs CC w/4% CaCl @ 1692', 2nd & 3rd stage same as first stage, 4th stage, tagged @ 1691', cmt. w/50 sxs CC w/4% CaCl @ 1672', 5th stage, tagged @ 1636', cmt. w/50 sxs CC w/4% CaCl @ 1616'.

7/13/90 6th stage, tagged @ 1580', cmt. w/50 sxs CC w/4% CaCl, 7th stage, tagged @ 1485', cmt @ 1475' w/450 sxs 35/65 POZA w/6% D-20, 3% CaCl, topped out 70' to surface w/40 sxs CC w/4% CaCl, PD @ 1:15pm 7/12/90, test BOP to 1000# for 30 min. each, held o.k., started DO @ 11:30pm 7/12/90.

RECEIVED

AUG 2 11 17 AM '90

CARLSON AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley-Seely TITLE DrIng./Prod. Tech.

DATE 1 August 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side