

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL

NM - 0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gila Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

East Burton-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec: 10 T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523 Roswell, N.M. 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FSL & 660' FWL, SWSW, Unit Letter M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3826' GR

C. C. D.

ARTESIAN OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/26/90 RU Schlumberger, ran CBL (PBSD 6042'), height of cement on annulus 2924', perf'd 5844'-5856', 9 perfs.

7/27/90 RU Real Well Service & ran 178 jts, 2 3/8" 4.7# tbg., set @ 5866', SION.

7/28/90 RU Dowell Schlumberger, spot 2 bbls 15% @ 5860', pull tbg. to 5772', flang up well head, acidize w/1000 gallons 15% HCl + 18 ball sealers, formation broke @ 1500 psi, average 3 BPM @ 1700 psi, ball out to 3000 psi - surge balls, flush w/2% KCl @ 3 BPM @ 1660 psi, max 3000 psi, final 1710 psi, ISIP 1000 psi, 5 min - 980 psi, 10 min - 975 psi, 15 - 961 psi, frac w/19,000 gallons 30# XL + 1000# 100 mesh + 21,000# 20/40 + 8000# RCS sand, max 2950 psi, final 2950 psi, average 2300 psi, ISIP 1150, 5 min @ 1090 psi, 10 min @ 1080 psi, 15 min @ 1090 psi.

7/29/90 ITP 680, ICP 680, kicked off flowing last night, flowed 8-10 BPH, 100% frac fluid, FTP 0, FCP 90, recovered 80 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley-Jelly TITLE DrIng./Prod. Tech.DATE 1 August 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side