

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chi Operating, Inc</u>		Lease <u>Wiser State</u>		Well # <u>2</u>	
Location of Well	Unit <u>N</u>	Section <u>9</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>L+M Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

*** Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	54 #		350	300
12 1/4	* 8 5/8	24 #		2050	1000
7 7/8	5 1/2	17 #		4200	700

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 2211' Set 2211' Feet of 8 5/8" Inch 24 # Grade J-55

New-used csg. @ 2211' with 325 270cc sacks neat cement around shoe

+ 650 sax 65/35 pop. C additives 670 gal.

Plug down @ 3:45 (AM) (PM) Date 9-23-90

Cement circulated No No. of Sacks -0-

Cemented by B.J. Hughes Witnessed by Mike Stubblefield

Temp. Survey ran @ 9:45 (AM) (PM) Date 9-23-90 top cement @ 1375'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

1 cement basket @ 547'

centralizers @ 2204'-2140'-2055'-1969'-1886' Lost circ. @ 648'

1" cement job on reverse side.

1. Tagged TOC @ 1373' w/50 sx CI C. 270cc
2. Tagged TOC @ 1298' w/100 sx CI C. 270cc
3. Tagged TOC @ 1087' w/100 sx CI C. 470cc
4. Tagged TOC @ 827' w/100 sx CI C. 470cc
5. Tagged TOC @ 665' w/50 sx CI C. 470cc
6. Tagged TOC @ 575' w/50 sx CI C. 470cc
7. Tagged TOC @ 575' w/50 sx CI C. 470cc (2 yds pea gravel)
8. Tagged TOC @ 515' w/246 sx CI C.
cement circulated to surface. m.s.