36. I hereby certify that the foregoing and

SIGNED

SUBMIT IN DUPLICATE UNIT STATES

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 (Sec other in structions on reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT N.M. 84711 6. IF INDIAN, ALLOTTER OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME 'N'M' ON Gons **Divisid** b. TYPE OF COMPLETION: WELL [WORK X TILBO [] 8. FARM OR LEASE NAME, WELL NO. FEDERAL "Z" 2 NAME OF OFERATOR **9**8210-12834 9. ATI WELL NO. RAY WESTALL OPERATING 3. ADDRESS AND TELEPHONE NO. 30-015-26479 88555178 10. FIELD AND POOL, OR WILDCAT P.O. BOX 4, LOCO HILLS, N.M. 882951764. LOCATION OF WELL (Report location clearly and in accordance with any State TI. SEC., T., R., M., ON BLOCK AND BURVEY OR AREA At surface 1980' FNL & 660' FEL(()) At top prod. Interval reported below FB 11 W EC. 29 T20S R27E SAME At total depth 12. COUNTY OR PARISH DATE ISSUED 13. STATE 14 PERMIT NO. EDDY 18. ELEVATIONS (DF, RKB, MT, GR, ETC.)* 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 3/3/95 3/7/95 3/16/95 3196' GL 22, IF MULTIPLE COMPL. HOW MANY CARLE TOOLS 23. INTERVALS ROTARY TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD DRILLED BY 4258' Х WAR DIRECTIONAL SURVEY MADE 25. 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BUTTOM, NAME (MD AND TVD) 40 HOLES 2 SPF 3802'-3814' 40 HOLES 2 SPF 3848'-3868' 26. TYPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED CASING RECORD (Report all strings set in well) 29. HOLE SIZE TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LR /FT. DEPTH SET (MD) AMOUNT PULLED 54.5# 472' 17 1/2 CASING UNDER ORIGINAL AS FOLLOWS 13 3/8 24# 2355' 12 1/4BY MEWBOURNE 8 5/8 7/8 5 1/2 17/20# 10730' TUBING RECORD 29 LINER RECORD 30. TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEFTH BET (MD) PACKER SET (MD) BIZE 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 82. AMOUNT AND KIND OF MATERIAL USED 3848'-3868' 40 HOLES @2 SPF 3848-3868 2000 GAL 15% SRA 3802'-3814' 40 HOLES @2 SPF ARCO ACID 2500 GAL 15% 3802-3814 1000 GAL 15% HCL PRODUCTION 33 * PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION shut-in) SHUT-IN PUMP NONE WATER-BBL. GAS-OIL BATIO DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OLL---- BRL GAS -- MCF. 0 10 24 OIL GRAVITY-API (CORR.) CALCULATED 24-HOUR RATE R-----FLOW, TUBING PRESS. CABING PRESSURE OIL -- RBL **GECORD** TEST WITNESSED BY 34. DIRPOBITION OF GAB (Bold, used for fuel, vented, etc.) 41 35. LIST OF ATTACHMENTS

Fitte 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

mplete and correct as

GEOLOGIST

attached information is

determined from all available records

DATE _2/7/97