

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NM-84721
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Fortson Oil Company		8. FARM OR LEASE NAME Sylvite Federal	
3. ADDRESS OF OPERATOR 3000 Texas American Bank Bldg., Fort Worth Texas 76102		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E		10. FIELD AND POOL, OR WILDCAT Wildcat - Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3262' GR		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other), Weekly Drilling Report ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/3/91: Drilling at 9190', formation 60% lime and 40% shale, Deviation survey at 9072' 1 1/4°.
 1/4/91: Drilling at 9625', formation 40% shale, 40% lime, 20% sand. Deviation survey at 9570' 1°.
 1/5/91: Drilling at 10,052', formation 100% shale.
 1/6/91: Drilling at 10,295', formation 100% shale.
 1/7/91: Drilling at 10,500', formation 90% shale, 10% lime. Deviation survey at 10,358' 1/4°.
 Background gas 1200 units, trip gas 2000-3000 units.
 1/8/91: Present depth 10,666', formation sand, shale, and lime. Attempt to run DST No. 1 from 10,606' - 10,666'. Had to pull out of the hole due to leak in drill collar.
 1/9/91: Drilling at 10,700', formation lime. Present operation drilling and conditioning gas cut mud. (See attached for information on DST No. 1 from 10,606' to 10,666').
 1/10/91: Drilling at 10,801', formation 90% lime and 10% shale.
 1/11/91: Present depth 10,963', formation lime. Present operation: trip to check D.C. and lay down 20 joints of 20# drill pipe.
 1/12/91: Drilling at 11,050', formation 80% lime and 20% shale.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE AgentDATE 1/28/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS